

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**

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**NOTE:**

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form Summary: Aggregate Revenue Requirement - Summary Sheet**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	9,319.37	11,113.87	11,113.87
2	Operation & Maintenance Expenses	Form 3	468.39	616.02	616.02
3	Depreciation	Form 5	368.61	291.08	291.08
4	Interest & Finance Charges	Form 6	140.45	140.78	140.78
5	Interest on Working Capital	Form 7	-	-	-
6	Bad Debts written off		0.70	1.07	1.07
7	Contribution to contingency reserves		-	-	-
8	<b>Total Revenue Expenditure</b>		<b>10,297.52</b>	<b>12,162.82</b>	<b>12,162.82</b>
9	Return on Equity Capital	Form 8	197.59	198.21	198.21
10	Income Tax		17.14	0.95	0.95
11	<b>Aggregate Revenue Requirement</b>		<b>10,512.25</b>	<b>12,361.97</b>	<b>12,361.97</b>
12	Less: Non Tariff Income	Form 9	146.76	171.70	171.70
13	Add: DSM Expenses			-	
14	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>10,365.49</b>	<b>12,190.27</b>	<b>12,190.27</b>

**Distribution Wires Business**

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Operation & Maintenance Expenses	Form 3	286.80		328.31
2	Depreciation	Form 5	331.75		261.97
3	Interest & Finance Charges	Form 6	126.41		126.70
4	Interest on Working Capital	Form 7	-		-
5	Contribution to contingency reserves				
6	<b>Total Revenue Expenditure</b>		<b>744.95</b>		<b>716.98</b>
7	Return on Equity Capital	Form 8	177.83		178.39
8	Income Tax		15.43		0.85
9	<b>Aggregate Revenue Requirement</b>		<b>938.21</b>		<b>896.22</b>
10	Less: Non Tariff Income	Form 9	14.68		17.17
11	Add: DSM Expenses				
12	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>923.53</b>		<b>879.05</b>

**Distribution Retail Supply Business**

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	9,319.37		11,113.87
2	Operation & Maintenance Expenses	Form 3	181.59		287.71
3	Depreciation	Form 5	36.86		29.11
4	Interest & Finance Charges	Form 6	14.05		14.08
5	Interest on Working Capital	Form 7	-		-
6	Bad debts written off		0.70		1.07
7	Contribution to contingency reserves				
8	<b>Total Revenue Expenditure</b>		<b>9,552.57</b>		<b>11,445.84</b>
9	Return on Equity Capital	Form 8	19.76		19.82
10	Income Tax		1.71		0.09
11	<b>Aggregate Revenue Requirement</b>		<b>9,574.04</b>		<b>11,465.75</b>
12					
13	Less: Non Tariff Income	Form 9	132.08		154.53
14	Add: DSM Expenses				
15	<b>Aggregate Revenue Requirement of Retail Supply</b>		<b>9,441.96</b>		<b>11,311.22</b>

Note

For FY 2015-16 : GERC Tariff Regulations, 2011 will be Applicable  
For FY 2016-17 to FY 2020-21 : GERC MYT Regulations, 2016 will be Applicable.

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
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**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 1: Customer Sales & Forecast**

Year: FY 2018-19

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
<b>LT</b>													14,779
<b>RGP</b>													2,256
Urban													942
	Zero												-
	1-50 kWh												58
	51-100 kWh												168
	101-250 kWh												386
	Above 250 kWh												329
BPL - Urban													18
	Zero												-
	1-30 kWh												1
	31 - 50 kWh												2
	51-100 kWh												6
	101-250 kWh												8
	Above 250 kWh												1
Rural													1,181
	Zero												-
	1-50 kWh												217
	51-100 kWh												333
	101-250 kWh												441
	Above 250 kWh												190
BPL - Rural													115
	Zero												-
	1-30 kWh												18
	31 - 50 kWh												21
	51-100 kWh												39
	101-250 kWh												32
	Above 250 kWh												5
<b>GLP</b>													50
<b>Non-RGP &amp; LTMD</b>													1,935
Non RGP													1,042
Consumer other than seasonal consumer													1,040
	For installation having contracted load up to and including 10 kW: for entire consumption during the month												566
	For installation having contracted load exceeding 10 kW: for entire consumption during the month												474
Seasonal Consumer													2
	For installation having contracted load up to and including 10 kW: for entire consumption during the month												0
	For installation having contracted load exceeding 10 kW: for entire consumption during the month												2
Non RGP Night													-
	First 10 kW of connected load												-
	For next 30 kW of connected load												-
LTMD													893
Consumer other than seasonal consumer													874
	For first 40 kW of billing demand												84
	Next 20 kW of billing demand												204
	Above 60 kW of billing demand												585
	For billing demand in excess of the contract demand												-
Seasonal Consumer													20
	For first 40 kW of billing demand												0
	Next 20 kW of billing demand												1
	Above 60 kW of billing demand												18
	For billing demand in excess of the contract demand												-
LTMD Night													-
	For first 40 kW of billing demand												-
	Next 20 kW of billing demand												-
	Above 60 kW of billing demand												-
	For billing demand in excess of the contract demand												-
<b>Public Water Works</b>													745
LTP-Lift Irrigation													1
WWSP													744
	Type I (Other than Local Authority)												125
	Type II (Local Authority out side Gram Panchayat area)												41
	Type III (Local Authority in Gram Panchayat area)												578
<b>Agriculture</b>													9,737
	HP Based Tariff-Unmetered												6,331
	Metered Tariff												3,171
	Tatkal Scheme												235
<b>Street Light</b>													56
	Local Authorities and Industrial Estates												47
	Other than the local authorities and industrial estates												8
<b>HT &amp; EHT Category</b>													7,621
<b>Industrial HT</b>													7,621
HTP - I													7,178
	upto 500 kVA of billing demand												1,555
	For next 500 kVA of billing demand												1,002
	For billing demand for next 1500 kVA												1,446
	For billing demand >2500 kVA												3,064
	Billing Demand in Excess of contract demand												-
Seasonal													102
	upto 500 kVA of billing demand												9
	For next 500 kVA of billing demand												-
	For billing demand for next 1500 kVA												-
	For billing demand >2500 kVA												-
	Billing Demand in Excess of contract demand												-
HTP - II													129
	upto 500 kVA of billing demand												38
	For next 500 kVA of billing demand												25
	For billing demand for next 1500 kVA												64
	For billing demand >2500 kVA												2
	Billing Demand in Excess of contract demand												-
HTP - III													1
	For billing demand upto contract demand												1
	For billing demand in excess of contract demand												-
HTP - IV													303
	upto 500 kVA of billing demand												1
	For next 500 kVA of billing demand												1
	For billing demand for next 1500 kVA												7
	For billing demand >2500 kVA												295
	Billing Demand in Excess of contract demand												-
HTP V													10
<b>Railway Traction</b>													-
	For billing demand upto the contract demand												-
	For billing demand in excess of contract demand												-
<b>Total</b>													22,400

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
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**Form 2: Power Purchase Expenses**

True-Up Year (FY 2018-19)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h	i	j
NPC-Tarapur (1 & 2)				1,048.78	-		2.09	219.51		219.51
NPC-Tarapur (3 & 4)				1,972.99	-		3.16	623.83		623.83
NPC-Kakrapar				250.30	-		2.51	62.78		62.78
NTPC-Vindhyachal - I				1,664.06	142.03		1.66	275.93		417.96
NTPC-Vindhyachal - II				1,777.89	125.16		1.56	276.87		402.03
NTPC-Vindhyachal - III				2,065.34	208.27		1.55	321.02		529.30
NTPC-Korba				2,577.14	176.63		1.36	350.16		526.80
NTPC-Korba -II				739.79	98.15		1.34	99.09		197.24
NTPC-Kawas				774.66	117.72		3.22	249.78		367.49
NTPC-Jhanor				601.57	207.38		2.84	170.97		378.35
NTPC-Sipat-I				4,137.98	532.68		1.27	525.88		1,058.56
NTPC-Sipat - II				2,073.09	248.42		1.32	273.47		521.90
NTPC-Kahlagaon				967.06	107.47		2.14	207.05		314.52
NTPC-Vindhyachal - IV				1,901.57	281.74		1.56	295.97		577.70
NTPC-Mauda				1,518.00	348.25		3.03	459.68		807.93
NTPC-Vindhyachal - V				713.93	115.13		1.57	111.93		227.06
NTPC-Mauda II				1,720.86	322.54		2.92	501.81		824.35
NTPC-Solapur				49.89	10.81		3.58	17.87		28.68
SSNNL				91.04	-		2.05	18.62		18.62
GSECL Gandhinagar - 5				1,336.93	70.05		3.84	512.76		582.81
GSECL Wanakbori - 7				1,366.41	61.52		3.84	524.12		585.64
GSECL Utran				-	-		-	-		-
GSECL Utran Expan				407.59	243.36		4.95	201.57		444.93
GSECL Dhuvaran - 7				131.17	29.61		2.31	30.31		59.92
GSECL Dhuvaran - 8				267.40	74.39		2.18	58.25		132.64
GSECL Ukai				3,560.42	296.25		3.81	1,357.90		1,654.15
GSECL Ukai Expan				2,845.90	462.75		3.39	965.46		1,428.21
GSECL Gandhinagar 1-4				1,997.09	134.94		4.03	804.20		939.14
GSECL Wanakbori 1-6				6,228.64	524.86		3.75	2,333.86		2,858.72
GSECL Sikka				-	-		-	-		-
GSECL Sikka Expansion				2,479.55	642		4.06	1,006.75		1,648.42
GSECL Kutch Lignite				756.94	151.30		2.54	192.51		343.81
GSECL Kutch Lignite Exp unit 4				257.07	48.02		2.33	59.78		107.81
GSECL Ukai Hydro				212.99	32.71		-	-		32.71
GSECL Kadana Hydro				228.12	80.27		(0.00)	(0.00)		80.27
GSECL Dhuvaran CCPP III				272.73	142.96		6.22	169.51		312.47
Essar Power Company Ltd				-	-		-	-		-
CLP India Pvt Ltd				285.15	286.79		5.34	152.37		439.16
Gujarat State Energy Generation				23.72	38.21		7.49	17.77		55.99
Gujarat State Energy Generation Expansion				341.13	182.87		6.41	218.63		401.50
Gujarat Industries Power Co Ltd (165 MW)				-	-		-	-		-
Gujarat Industries Power Co Ltd (SLPP)				1,490.20	147.53		1.44	214.69		362.22
Gujarat Mineral Development Corp.				957.22	105.76		1.12	106.89		212.65
Gujarat Industries Power Co Ltd (145 MW)				60.26	3.05		2.70	16.25		19.30
Gujarat Industries Power Co Ltd (SLPP - Exp)				1,594.93	253.85		1.45	230.65		484.50
GSECL BECL				485.89	112.18		2.28	111.01		223.19
Captive Power				30.88	-		2.16	6.66		6.66
Wind Farms				7,559.52	-		3.77	2,852.25		2,852.25
Solar				1,959.28	-		10.18	1,993.84		1,993.84
Small/Mini Hydal				79.80	-		3.69	29.44		29.44
Biomass				129.96	-		5.54	72.02		72.02
Adani Power Ltd				10,067.54	1,047		3.05	3,067.75		4,114.80
ACB India Ltd				1,404.86	196.76		0.81	113.24		310.00
Mundra UMPP CGPL				12,091.27	1,139.91		1.83	2,216.14		3,356.05
Essar Power Bid 2				-	-		-	-		-
GPPC Pipavav				479.80	306.18		6.46	309.75		615.93
Power Exchange				6,406.60	-		4.68	2,999.17		2,999.17
Short Term Power Purchase GMR, NVVNL etc				4,244.87	-		3.67	1,556.59		1,556.59
<b>COST OF POWER PURCHASED</b>				<b>98,687.74</b>	<b>9,857.16</b>		<b>3.00</b>	<b>29,564.34</b>		<b>39,421.50</b>
PGCIL & POSOCO				-	2,061.87		-	-		2,061.87
GETCO				-	2,645.59		-	-		2,645.59
<b>TOTAL COST OF POWER PURCHASED</b>				<b>98,687.74</b>	<b>14,564.63</b>		<b>3.00</b>	<b>29,564.34</b>		<b>44,128.97</b>
Power Purchase Cost Others				-	-		-	-		634.11
<b>TOTAL COST OF POWER PURCHASED</b>				<b>98,687.74</b>	<b>14,564.63</b>		<b>3.00</b>	<b>29,564.34</b>		<b>44,763.08</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3: Operations and Maintenance Expenses Summary**

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April-March (Audited )	Deviation
			(a)	(b)	(c) = (a) - (b)
1	O&M Expenses	Form 3.1	621.39	708.27	(86.88)
1.1	Employee Expenses	Form 3.2	447.81	540.55	(92.74)
1.2	R&M Expenses	Form 3.4	93.56	77.67	15.89
1.3	A&G Expenses	Form 3.5	80.02	90.05	(10.03)
	Other Debits		-	-	-
	Extraordinary Items		-	-	-
	Net Prior Period Expenses/(Income)		-	-	-
2	O&M Expense capitalised		(153.00)	(92.24)	(60.76)
3	<b>Total Operation &amp; Maintenance Expenses (net of capitalisation)</b>		<b>468.39</b>	<b>616.02</b>	<b>(147.63)</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
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**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.2: Employee Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Salary & Allowances			324.29
2	Impact of 7th Pay Commission (Actual Paid)			74.37
3	Dearness Allowance (DA)			
4	House Rent Allowance			
5	Conveyance Allowance			
6	Leave Travel Allowance			
7	Earned Leave Encashment			35.97
8	Other Allowances			
9	Medical Reimbursement			
10	Overtime Payment			
11	Bonus/Ex-Gratia Payments			
12	Interim Relief / Wage Revision			
13	Staff welfare expenses			9.72
14	VRS Expenses/Retrenchment Compensation			
15	Commission to Directors			
16	Training Expenses			
17	Payment under Workmen's Compensation Act			
18	Net Employee Costs			
19	Terminal Benefits			13.88
19.1	Provident Fund Contribution & Other Funds			49.14
19.2	Provision for PF Fund			
19.3	Pension Payments			
19.4	Gratuity Payment			
20	Other Comprehensive Income			33.18
<b>21</b>	<b>Gross Employee Expenses</b>			<b>540.55</b>
22	Less: Expenses Capitalised			
<b>23</b>	<b>Net Employee Expenses</b>			<b>540.55</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.3: Administration & General Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			3.77
2	Insurance			0.26
3	Testing Charges			0.25
4	Telephone			2.17
5	Remuneration to collection agencies			3.58
6	Legal charges & Professional fee			5.04
7	Audit fee			0.06
8	Conveyance & Travel			28.75
9	Directors' Fees			0.01
10	Electricity charges			2.90
11	Water charges			0.82
12	Security arrangements			7.16
13	Fees & subscription			
14	Books & periodicals			
15	Entertainment Expenses			-
16	Printing & Stationery			5.28
17	Advertisements			0.77
18	Purchase Related Advertisement Expenses			
19	Contribution/Donations			
20	License Fee and other related fee			
21	Vehicle Running Expenses Truck / Delivery Van			
22	Vehicle Hiring Expenses Truck / Delivery Van			
23	Cost of services procured			
24	Outsourcing of metering and billing system/Expenses on Computer Billing & EDP Charges			1.34
25	Freight On Capital Equipments			2.54
26	V-sat, Internet and related charges			
27	Training			1.11
28	Bank Charges			
29	Miscellaneous Expenses			1.89
30	Miscellaneous Losses & Write-offs			4.92
31	Office Expenses			16.99
32	Others			0.15
33	Corporate Social Responsibility (CSR)			
34	Computer Expenses			
35	Expenditure on Security Measures for Safety & Protection			
36	DSM Expenditure			
37	Expenditure on Energy Conservation			0.28
38	<b>Gross A&amp;G Expenses</b>			<b>90.05</b>
39	Less: Expenses Capitalised			
40	<b>Net A&amp;G Expenses</b>			<b>90.05</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.4: Repair and Maintenance Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)
		(Audited)
1	Plant & Machinery	25.61
2	Buildings	0.40
3	Civil Works	
4	Hydraulic Works	
5	Lines & Cable Networks	46.27
6	Vehicles	
7	Furniture & Fixtures	
8	Office Equipment	
9	Others	5.39
10	Restoration of damage due to flood, cyclone etc.	
11	<b>Gross R&amp;M Expenses</b>	<b>77.67</b>
12	Less: Expenses Capitalised	
13	<b>Net R&amp;M Expenses</b>	<b>77.67</b>
14	Gross Fixed Assets at beginning of year	
15	R&M Expenses as % of GFA at beginning of year	



**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 4: Summary of Capital Expenditure and Capitalisation**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (a) - (b)
1	Capital Expenditure	616.11	706.28	(1,322.39)
2	Capitalisation	616.11	693.05	(1,309.16)
3	IDC			-
4	Capitalisation + IDC	616.11	693.05	(1,309.16)

**Note:** <sup>3</sup>Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**A) Distribution Wires Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	554.50	635.66	(1,190.15)
2	Capitalisation	554.50	623.75	(1,178.25)
3	IDC			
4	Capitalisation + IDC	554.50	623.75	(1,178.25)

**Note:** <sup>3</sup>Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**B) Retail Supply Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	55.45	63.57	(119.02)
2	Capitalisation	55.45	62.37	(117.82)
3	IDC			
4	Capitalisation + IDC	55.45	62.37	(117.82)

**Note:** <sup>3</sup>Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 4.1: Capital Expenditure Plan**

**Project Details**

(Rs. Crore)

Project Number	Project Title	FY 2018-19	
		Actual	
<b>A</b>	<b>Distribution Schemes</b>		
	Normal Development Scheme	259.63	
	System Improvement Scheme	28.85	
	HVDS in selected Sub-division	7.52	
	Under Ground Cables	-	
	Plan Load Management Transformer	-	
	Others (VDS)	-	
	<b>Total</b>	296.00	
<b>B</b>	<b>Rural Electrification Schemes - Plan</b>		
	TASP(Wells & Petapara)	21.50	
	Schedule Caste Sub Plan (Wells)	1.59	
	Schedule Caste Sub Plan (lighting)	1.53	
	Electrification of Hutments	4.94	
	Kutir Jyoti Scheme	1.87	
	Dark Zone	149.19	
	Sagarkhedu	1.85	
	Sardar Krushi Jyoti (SKJY) Scheme	18.15	
	Solar home light	-	
	<b>Total</b>	200.62	
<b>C</b>	<b>Central Government Scheme - Plan</b>		
	Din Dayal Upadhyay Gramin Jyoti Yojana (DDUGJY)	37.40	
	RAPDRP Part A	0.01	
	Integrated Power Development Scheme (IPDS)	60.43	
	SCADA Part A	-	
	SCADA Part B	1.72	
	Smart grid	29.34	
	<b>Total</b>	128.90	
<b>D</b>	<b>Non Plan Schemes</b>		
	RE (Tatkal)	0.40	
	Independdent Consultant/Survey Agency	-	
	AG Normal (SPA)	51.65	
	Energy Conservation	-	
	<b>Total</b>	52.05	
<b>E</b>	<b>Other New Schemes</b>		
	Automation and computerisation	1.26	
	Civil work New Building	1.63	
	GIS in cities	0	
	Other Schemes (earthing)	4.38	
	Other Repairing work / Civil work	0	
	New Furniture and Fixtures	0.8	
	Vehicles	0.83	
	DSM	0	
	DISS	19.13	
	Solar Pump	0	
	Automatic test Bench & testing van	0.68	
	<b>Total</b>	28.71	
<b>F</b>	<b>Capital Expenditure Total</b>	706.28	

**Financing Plan**

(Rs. Crore)

Particulars	FY 2018-19	
	Actual	
<b>Total Capitalization</b>	693.05	
Consumer Contribution	256.92	
Grants	77.15	
Balance CAPEX for the Year	358.98	
Debt	251.29	
Equity	107.69	

UTTAR GUJARAT VIJ COMPANY LIMITED  
MAHESANA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 5: Assets & Depreciation

Distribution Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

Particulars *	Gross Block- FY 2018-19				Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land	85.39	0.00	-	85.40		-		-	0.00%	85.39	85.40
Buildings	58.96	3.81	0.07	62.70		2.30		2.30	3.34%	58.96	60.40
Hydraulic works	0.25	-	-	0.25		0.02		0.02	5.28%	0.25	0.23
Other Civil Works	89.93	0.75	-	90.68		3.07		3.07	3.34%	89.93	87.61
Plant & Machinery	1,475.97	174.26	6.75	1,643.49		97.32		97.32	5.28%	1,475.97	1,546.16
Lines & Cables	3,149.41	529.88	12.01	3,667.27		184.37		184.37	5.28%	3,149.41	3,482.91
Vehicles	3.58	1.02	0.09	4.51		0.41		0.41	9.50%	3.58	4.10
Furniture & Fixtures	10.13	0.51	0.00	10.64		0.70		0.70	6.33%	10.13	9.94
Office Equipments	22.16	2.02	0.50	23.68		2.87		2.87	6.33%	22.16	20.81
Assets taken over from licensees pending final valuation				-				-	0.00%		
Computer Software	-	0.23	0.00	0.23		0.02		0.02	30.00%	-	0.21
Capital Expenditure on Assets not belonging to utility								-			
Spare Units								-			
Capital Spares								-			
								-			
<b>TOTAL</b>	<b>4,895.79</b>	<b>712.48</b>	<b>19.43</b>	<b>5,588.84</b>	<b>-</b>	<b>291.08</b>	<b>-</b>	<b>291.08</b>		<b>4,895.79</b>	<b>5,297.76</b>
<b>Total as per Audited Account (for True up year only)</b>	<b>4,895.79</b>	<b>712.48</b>	<b>19.43</b>	<b>5,588.84</b>		<b>291.08</b>		<b>291.08</b>		<b>4,895.79</b>	<b>5,297.76</b>

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Wire Business

Particulars *	Gross Block- FY 2018-19				Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
<b>TOTAL</b>	<b>4,406.21</b>	<b>641.23</b>	<b>17.48</b>	<b>5,029.96</b>	<b>-</b>	<b>261.97</b>	<b>-</b>	<b>261.97</b>		<b>4,406.21</b>	<b>4,767.99</b>

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2018-19				Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
<b>TOTAL</b>	<b>489.58</b>	<b>71.25</b>	<b>1.94</b>	<b>558.88</b>	<b>-</b>	<b>29.11</b>	<b>-</b>	<b>29.11</b>	<b>-</b>	<b>489.58</b>	<b>529.78</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 6: Interest Expenses**

**A. Normative Loan**

Sr. No.	Source of Loan	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (a) - (b)
1	Opening Balance of Normative Loan	564.05	662.63	(98.58)
2	Less: Reduction of Normative Loan due to retirement or replacement of assets			
3	Addition of Normative Loan due to capitalisation during the year	257.22	251.29	5.93
4	Repayment of Normative loan during the year	368.61	291.08	77.53
5	Closing Balance of Normative Loan	452.67	622.84	(170.17)
6	Average Balance of Normative Loan	508.36	642.73	(134.37)
7	Weighted average Rate of Interest on actual Loans (%)	7.27%	9.69%	(0.02)
8	Interest Expenses	36.96	62.31	(25.35)
9	Interest on Security Deposit from Consumers and Distribution system Users	102.67	78.19	24.48
10	Guarantee Charges	0.83	0.28	0.55
11	Finance Charges			-
12	<b>Total Interest &amp; Finance Charges</b>	<b>140.46</b>	<b>140.78</b>	<b>(0.32)</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 7: Interest on Working Capital**

**Interest on Working Capital - Distribution Business**

**A. True-up Year (FY 2018-19)**

Sr. No	Particulars	Norm	True-up Year (FY 2018-19)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses			51.34	51.34
2	Maintenance Spares			63.53	63.53
3	Receivables			1,001.24	1,001.24
4	<b>Working Capital requirement</b>			1,116.10	1,116.10
	<b>Less:</b>				
5	Amount held as security deposit from Distribution System Users			1,333.32	1,333.32
6	<b>Total Working Capital</b>			(217.22)	(217.22)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)			10.89%	10.89%
8	<b>Interest on Working Capital</b>			-	-
9	<b>Actual Working Capital Interest</b>				

**Interest on Working Capital - Distribution Wire Business**

**A. True-up Year (FY 2018-19)**

Sr. No	Particulars	Norm	True-up Year (FY 2018-19)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses				5.13
2	Maintenance Spares				6.35
3	Receivables				100.12
4	<b>Working Capital requirement</b>				111.61
	<b>Less:</b>				
5	Amount held as security deposit from Distribution System Users				133.33
6	<b>Total Working Capital</b>				(21.72)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)				10.89%
8	<b>Interest on Working Capital</b>				-
9	<b>Actual Working Capital Interest</b>				-

**Interest on Working Capital - Retail Supply Business**

**A. True-up Year (FY 2018-19)**

Sl. No	Particulars	Norm	True-up Year (FY 2018-19)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses				46.20
2	Maintenance Spares				57.17
3	Receivables				901.12
4	<b>Working Capital requirement</b>				1,004.49
	<b>Less:</b>				
5	Amount held as security deposit				1,199.99
6	<b>Total Working Capital</b>				(195.50)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)				10.89%
8	<b>Interest on Working Capital</b>				-
9	<b>Actual Working Capital Interest</b>				-

**UTTAR GUJARAT VIJ COMPANY LIMITED  
MAHESANA**

**MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	Legend	True-up Year (FY 2018-19)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		1,356.23	1,361.93
2	Capitalisation during the year	B			
3	Equity portion of capitalisation during the year	C		110.24	107.69
4	Reduction in Equity Capital on account of retirement / replacement of assets	D			
5	Regulatory Equity at the end of the year	E=A+C-D		1,466.47	1,469.62
	<b>Return on Equity Computation</b>				
6	Return on Regulatory Equity at the beginning of the year	F		189.87	190.67
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		7.72	7.54
8	<b>Total Return on Equity</b>			<b>197.59</b>	<b>198.21</b>

**Distribution Wires Business**

Sr. No.	Particulars	Legend	True-up Year (FY 2018-19)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		1,220.61	1,225.74
2	Capitalisation during the year	B		-	-
3	Equity portion of capitalisation during the year	C		99.22	96.93
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-
5	Regulatory Equity at the end of the year	E=A+C-D		1,319.82	1,322.66
	<b>Return on Equity Computation</b>				
6	Return on Regulatory Equity at the beginning of the year	F		170.88	171.60
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		6.95	6.78
8	<b>Total Return on Equity</b>			<b>177.83</b>	<b>178.39</b>

**Distribution Retail Supply Business**

Sr. No.	Particulars	Legend	True-up Year (FY 2018-19)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		135.62	136.19
2	Capitalisation during the year	B		-	-
3	Equity portion of capitalisation during the year	C		11.02	10.77
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-
5	Regulatory Equity at the end of the year	E=A+C-D		146.65	146.96
	<b>Return on Equity Computation</b>				
6	Return on Regulatory Equity at the beginning of the year	F		18.99	19.07
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		0.77	0.75
8	<b>Total Return on Equity</b>			<b>19.76</b>	<b>19.82</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 9: Non-tariff Income**

**Distribution Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (a) - (b)	
	Interest on staff loans and advances				
	Interest from others		0.53		
	Income from sale of scrap		-		
	Gain on sale of fixed assets (net)		1.15		
	Income from Staff Welfare Activities		-		
	Grant for energy conservation		-		
	Capital grants ( Deferred amount 10% W.Back)		119.18		
	Cons. contribution ( Deferred amount 10% W.Back)		-		
	Provisions no longer required		-		
	Miscellaneous receipts		47.70		
	Delay Payment Charges				
	Penalties received from Suppliers				
	Rebate for Prompt Payment		0.23		
	Sale of material to related parties		2.76		
	Income from investments				
	Interest on advances to suppliers/contractors				
	Rental from staff quarters				
	Rental from contractors				
	Income from hire charges from contractors and others				
	Income from advertisements				
	Miscellaneous receipts				
	Prior Period Income				
	Interest from Income Tax refund				
	Grant for R&D Expenses		0.15		
	<b>Total</b>	<b>237.62</b>	<b>171.70</b>	<b>65.92</b>	

**Distribution Wires Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (a) - (b)	
	Interest on staff loans and advances		-		
	Interest from others		0.05		
	Income from sale of scrap		-		
	Gain on sale of fixed assets (net)		0.12		
	Income from Staff Welfare Activities		-		
	Grant for energy conservation		-		
	Capital grants ( Deferred amount 10% W.Back)		11.92		
	Cons. contribution ( Deferred amount 10% W.Back)		-		
	Provisions no longer required		-		
	Miscellaneous receipts		4.77		
	Delay Payment Charges		-		
	Penalties received from Suppliers		-		
	Rebate for Prompt Payment		0.02		
	Sale of material to related parties		0.28		
	Income from investments		-		
	Interest on advances to suppliers/contractors		-		
	Rental from staff quarters		-		
	Rental from contractors		-		
	Income from hire charges from contractors and others		-		
	Income from advertisements		-		
	Miscellaneous receipts		-		
	Prior Period Income		-		
	Interest from Income Tax refund		-		
	Grant for R&D Expenses		0.02		
	<b>Total</b>	<b>23.76</b>	<b>17.17</b>	<b>6.59</b>	

**Distribution Retail Supply Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (a) - (b)	
1	Interest on staff loans and advances		-		
2	Interest from others		0.48		
	Income from sale of scrap		-		
	Gain on sale of fixed assets (net)		1.04		
	Income from Staff Welfare Activities		-		
	Grant for energy conservation		-		
	Capital grants ( Deferred amount 10% W.Back)		107.26		
	Cons. contribution ( Deferred amount 10% W.Back)		-		
	Provisions no longer required		-		
	Miscellaneous receipts		42.93		
	Delay Payment Charges		-		
	Penalties received from Suppliers		-		
	Rebate for Prompt Payment		0.20		
	Sale of material to related parties		2.48		
	Income from investments		-		
	Interest on advances to suppliers/contractors		-		
	Rental from staff quarters		-		
3	Rental from contractors		-		
4	Income from hire charges from contractors and others		-		
5	Income from advertisements		-		
6	Miscellaneous receipts		-		
7	Prior Period Income		-		
8	Interest from Income Tax refund		-		
9	Grant for R&D Expenses		0.14		
	<b>Total</b>	<b>213.86</b>	<b>154.53</b>	<b>(368.39)</b>	

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 10: Revenue for True-up Year (FY 2018-19)

True-up Year (FY 2018-19)

Category	No. of consumers	Sales in MU	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
<b>HT &amp; EHT Category</b>							
Industrial HT		7,621			5,229.57		5,229.57
Railway Traction (Bulk Supply to KPT)		-			-		-
<b>Low Voltage Category</b>							
RGP		2,256			1,180.48		1,180.48
GLP		50			29.90		29.90
Non-RGP & LTMD		1,935			1,395.38		1,395.38
Public Water Works		745			393.33		393.33
Agriculture		9,737			3,092.41	540.68	3,633.10
Street Light		56			32.32		32.32
<b>Total</b>		<b>22,400</b>			<b>11,353.39</b>	<b>540.68</b>	<b>11,894.07</b>



**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

**Ensuing Year (FY 2020-21) at existing Tariff**

All Categories			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	24,584
2	Units Sold during Peak hours (ToU)		-
3	Connected Load	MW	14,964
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		37,85,360
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	541
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2,276.48
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>2,276.48</b>
4	Energy Charge	Rs. In Cr.	6,130.57
5	Time of Use Charge	Rs. In Cr.	0.00
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	4.70
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>6,135.27</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>3,908.85</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>12,320.60</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>12,320.60</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	92.60
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	92.60
4	Energy Charge	Paise per unit	249.37
5	Time of Use Charge	Paise per unit	0.00
6	Power Factor Adjustment	Paise per unit	0.19
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	249.56
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	501.16
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	501.16

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	RGP		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	2,594
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	3,476
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		29,24,667
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	73.90
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	57.56
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>57.56</b>
4	Energy Charge	Rs. In Cr.	863.64
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>863.64</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>412.40</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>1,333.59</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>1,333.59</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	22.19
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	22.19
4	Energy Charge	Paise per unit	332.98
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	332.98
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	514.17
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	514.17

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	GLP		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	54
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	71
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		27,049
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	166.54
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2.27
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>2.27</b>
4	Energy Charge	Rs. In Cr.	21.08
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>21.08</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>8.59</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>31.95</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>31.95</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	42.03
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	<b>42.03</b>
4	Energy Charge	Paise per unit	390.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	<b>390.00</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit	<b>159.00</b>
9	<b>Total Charge</b>	Paise per unit	<b>591.03</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	<b>591.03</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
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True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	Non RGP and LTD		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	2,170
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	2,320
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		4,05,689
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	445.70
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	229.21
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>229.21</b>
4	Energy Charge	Rs. In Cr.	973.90
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	4.70
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>978.60</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>345.00</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>1,552.81</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>1,552.81</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	105.63
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	105.63
4	Energy Charge	Paise per unit	448.84
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	2.17
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	451.01
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	715.65
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	715.65

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	PWW		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	877
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	445
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		25,144
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	2,905.85
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	6.41
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>6.41</b>
4	Energy Charge	Rs. In Cr.	301.05
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>301.05</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>139.40</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>446.86</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>446.86</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	7.31
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	<b>7.31</b>
4	Energy Charge	Paise per unit	343.36
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	<b>343.36</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit	<b>159.00</b>
9	<b>Total Charge</b>	Paise per unit	<b>509.68</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	<b>509.68</b>

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True-up Year (FY 2018-19) at existing Tariff, Ensuing Year (FY 2020-21) also at existing Tariff

	AG		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	9,614
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	5,591
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3,80,644
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	2,104.71
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	980.27
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>980.27</b>
4	Energy Charge	Rs. In Cr.	202.63
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge (4+5+6)</b>	Rs. In Cr.	<b>202.63</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>1,528.58</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>2,711.48</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>2,711.48</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	101.97
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	101.97
4	Energy Charge	Paise per unit	21.08
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge (4+5+6)</b>	Paise per unit	21.08
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	282.04
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	282.04

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True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	Street Light		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	58
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	31
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		17,469
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	278.28
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.25
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>0.25</b>
4	Energy Charge	Rs. In Cr.	23.63
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>23.63</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>9.28</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>33.15</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>33.15</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	4.28
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	4.28
4	Energy Charge	Paise per unit	405.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	405.00
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	568.28
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	568.28



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True-up Year (FY 2018-19) at existing Tariff, Ensuing Year (FY 2020-21) also at existing Tariff

	HT Industrial		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	9,217.62
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	3,030.82
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		4,698
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	1,63,487.22
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	1,000.51
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	1,000.51
4	Energy Charge	Rs. In Cr.	3,744.65
5	Time of Use Charge	Rs. In Cr.	0.00
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	(0.00)
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	3,744.65
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>1,465.60</b>
9	<b>Total Charge</b>	Rs. In Cr.	6,210.76
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	6,210.76
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	108.54
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	108.54
4	Energy Charge	Paise per unit	406.25
5	Time of Use Charge	Paise per unit	0.00
6	Power Factor Adjustment	Paise per unit	(0.00)
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	406.25
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	673.79
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	673.79



UTTAR GUJARAT VI COMPANY LIMITED  
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Form 11: Expected Revenue at Existing Tariff

Ensuing Year (FY 2020-21)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation		Full year revenue (Rs. Crore)					Ratio of Average Billing Rate to Average Cost of Supply @ Rs/kWh (%)	
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	sanctioned Load in MW	Contract Demand in MW/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge		Net Revenue from ToU charges, Night Discount and Reactive energy charge
<b>RGCP</b>	<b>29,24,667</b>					<b>3,476</b>	<b>2,594</b>	<b>57,56</b>	<b>863.64</b>				<b>921.19</b>	<b>3.55</b>
Urban	7,89,926					1,557	1,083	19.66	406.93				426.69	3.84
Zeno	85,107					916		2.12	-				2.12	
1-50 kWh	1,97,095			3.05 Rs/Con/Month		266		4.91	20.48				25.39	3.78
51-100 kWh	2,02,817			3.50 Rs/Con/Month		193		5.05	42.33				47.38	3.48
101-250 kWh	2,25,929			4.15 Rs/Con/Month		141		5.62	160.46				166.08	3.74
Above 250 kWh	78,977			5.20 Rs/Con/Month		41		1.97	163.66				165.63	4.38
Upto & Including 2KW	6,17,584	15.00 Rs/Con/Month				598		11.12	-				-	
Above 2 to 4 kW	99,411	25.00 Rs/Con/Month				352		2.98	-				-	
Above 4 to 6 kW	18,670	45.00 Rs/Con/Month				110		1.01	-				-	
Above 6 kW	54,261	70.00 Rs/Con/Month				498		4.56	-				-	
<b>BPL - Urban</b>	<b>22,557</b>					<b>14</b>	<b>21</b>	<b>0.14</b>	<b>6.04</b>				<b>6.18</b>	<b>2.99</b>
Zeno	1,410	5.00 Rs/Con/Month				8		0.01	-				0.01	
1-30 kWh	4,989	5.00 Rs/Con/Month		1.50 Rs/kWh		3		0.03	0.16				0.19	1.78
31 - 50 kWh	3,919	5.00 Rs/Con/Month		3.05 Rs/kWh		2		0.02	0.41				0.43	2.10
51-100 kWh	6,670	5.00 Rs/Con/Month		3.50 Rs/kWh		1		0.04	1.70				1.84	2.69
101-250 kWh	4,987	5.00 Rs/Con/Month		4.15 Rs/kWh		0	9	0.03	3.07	0			3.10	2.52
Above 250 kWh	381	5.00 Rs/Con/Month		5.20 Rs/kWh		0	2	0.00	0.71				0.71	4.15
<b>Rural</b>	<b>18,49,142</b>					<b>1,751</b>	<b>1,358</b>	<b>36.18</b>	<b>419.50</b>				<b>455.67</b>	<b>3.36</b>
Zeno	3,11,673					1,052		6.10	-				6.10	
1-50 kWh	8,12,353			2.65 Rs/kWh		474		15.89	66.13				82.02	3.29
51-100 kWh	4,03,139			3.10 Rs/kWh		136		7.89	107.78				115.66	3.02
101-250 kWh	2,70,231			3.75 Rs/kWh		70		5.29	167.75	0.00			167.64	3.29
Above 250 kWh	51,746			4.90 Rs/kWh		19		1.01	83.84				84.85	3.88
Upto & Including 2KW	17,38,153	15.00 Rs/Con/Month				1,223		31.29	-				-	
Above 2 to 4 kW	78,107	25.00 Rs/Con/Month				268		2.34	-				-	
Above 4 to 6 kW	7,159	45.00 Rs/Con/Month				42		0.39	-				-	
Above 6 kW	25,723	70.00 Rs/Con/Month				218		2.16	-				-	
<b>BPL - Rural</b>	<b>2,63,042</b>					<b>154</b>	<b>132</b>	<b>1.58</b>	<b>31.17</b>				<b>32.75</b>	<b>2.48</b>
Zeno	45,486	5.00 Rs/Con/Month				93		0.27	-				0.27	
1-30 kWh	1,02,342	5.00 Rs/Con/Month		1.50 Rs/kWh		44		0.61	3.07				3.68	1.80
31 - 50 kWh	45,431	5.00 Rs/Con/Month		2.65 Rs/kWh		11		0.27	4.51				4.78	1.98
51-100 kWh	48,554	5.00 Rs/Con/Month		3.10 Rs/kWh		5		0.29	10.75				11.05	2.43
101-250 kWh	20,025	5.00 Rs/Con/Month		3.75 Rs/kWh		1	36	0.12	10.67				10.79	2.98
Above 250 kWh	1,203	5.00 Rs/Con/Month		4.90 Rs/kWh		0	1	0.01	2.16				2.17	3.86
<b>GLP</b>	<b>27,849</b>					<b>71</b>	<b>54</b>	<b>2.27</b>	<b>31.08</b>				<b>33.35</b>	<b>4.32</b>
All	27,849	70.00 Rs/Con/Month		3.90 Rs/kWh		71	54	2.27	31.08				33.35	4.32
<b>Non RGCP</b>	<b>3,91,063</b>					<b>1,423</b>	<b>1,168</b>	<b>98.10</b>	<b>523.19</b>				<b>621.29</b>	<b>5.32</b>
<b>Consumer other than seasonal consumer</b>	<b>3,90,984</b>					<b>1,421</b>	<b>1,166</b>	<b>97.83</b>	<b>523.19</b>				<b>621.02</b>	<b>5.33</b>
First 10 kW of connected load	3,63,049	50.00 Rs/kW/Month		4.35 Rs/kWh		842		50.54	276.03				326.57	5.15
For next 30 kW of connected load	27,935	85.00 Rs/kW/Month		4.65 Rs/kWh		579		47.29	247.16				294.45	5.54
				0.00 Rs/kWh		-		-	-				-	-
				0.00 Rs/kWh		-		-	-				-	-
<b>Seasonal Consumer</b>	<b>89</b>					<b>2</b>	<b>2</b>	<b>0.27</b>	-				<b>0.27</b>	<b>1.32</b>
First 10 kW of connected load	33	1800.00 Rs/kW/Year		4.35 Rs/kWh		0		0.04	-				0.04	1.92
For next 30 kW of connected load	47	1800.00 Rs/kW/Year		4.65 Rs/kWh		1		0.23	-				0.23	1.25
				0.00 Rs/kWh		-		-	-				-	-
				0.00 Rs/kWh		-		-	-				-	-
<b>LTMD</b>	<b>14,626</b>					<b>877</b>	<b>1,092</b>	<b>131.11</b>	<b>456.71</b>				<b>4.70</b>	<b>5.86</b>
<b>Consumer other than seasonal consumer</b>	<b>14,615</b>					<b>878</b>	<b>909</b>	<b>125.49</b>	<b>456.71</b>				<b>4.70</b>	<b>5.93</b>
For first 40 kW of billing demand	4,378	90.00 Rs/kW/Month	0.10 Rs/kW/Month	4.60 Rs/kWh		126		95	13.59				14.47	6.09
Next 20 kW of billing demand	4,617	130.00 Rs/kW/Month	0.10 Rs/kW/Month	4.60 Rs/kWh		251		200	30.30				110	136.79
Above 60 kW of billing demand	5,420	195.00 Rs/kW/Month	0.10 Rs/kW/Month	4.60 Rs/kWh		502		81.60	301.85				315	386.59
For billing demand in excess of the contract demand	-	265.00 Rs/kW/Month	0.10 Rs/kW/Month	4.60 Rs/kWh		-		-	-				-	-
<b>Seasonal Consumer</b>	<b>211</b>					<b>19</b>	<b>22</b>	<b>5.62</b>	-				<b>5.62</b>	<b>2.87</b>
For first 40 kW of billing demand	12	2970.00 Rs/kW/Year	0.10 Rs/kW/Year	4.60 Rs/kWh		0		0.10	0.10				0.10	4.65
Next 20 kW of billing demand	25	2970.00 Rs/kW/Year	0.10 Rs/kW/Year	4.60 Rs/kWh		1		0.40	-				0.40	2.92
Above 60 kW of billing demand	174	2970.00 Rs/kW/Year	0.10 Rs/kW/Year	4.60 Rs/kWh		17		5.12	-				5.12	2.52
For billing demand in excess of the contract demand	-	2970.00 Rs/kW/Year	0.10 Rs/kW/Year	4.60 Rs/kWh		-		-	-				-	-
<b>Non RGCP Night</b>														
<b>Consumer other than seasonal consumer</b>														
First 10 kW of connected load	-	25.00 Rs/kW/Month		2.60 Rs/kWh		-		-	-				-	-
For next 30 kW of connected load	-	82.50 Rs/kW/Month		2.60 Rs/kWh		-		-	-				-	-
	-	-		0.00 Rs/kWh		-		-	-				-	-
	-	-		0.00 Rs/kWh		-		-	-				-	-
<b>LTMD Night</b>														
For first 40 kW of billing demand	-	45.00 Rs/kW/Month	0.10 Rs/kW/Month	2.60 Rs/kWh		-		-	-				-	-
Next 20 kW of billing demand	-	65.00 Rs/kW/Month	0.10 Rs/kW/Month	2.60 Rs/kWh		-		-	-				-	-
Above 60 kW of billing demand	-	97.50 Rs/kW/Month	0.10 Rs/kW/Month	2.60 Rs/kWh		-		-	-				-	-
For billing demand in excess of the contract demand	-	132.50 Rs/kW/Month	0.10 Rs/kW/Month	2.60 Rs/kWh		-		-	-				-	-
<b>HTP-Lift Irrigation</b>	<b>21</b>					<b>1</b>	<b>0.80</b>	<b>0.04</b>	<b>0.12</b>				<b>0.16</b>	<b>1.97</b>
All	21	20.00 Rs/HP/Month		1.50 Rs/kWh		1	0.80	0.04	0.12				0.16	1.97
<b>MWSP</b>	<b>25,123</b>					<b>444</b>	<b>876</b>	<b>6.37</b>	<b>306.93</b>				<b>307.30</b>	<b>3.51</b>
Type I (Other than Local Authority)	6,637	25.00 Rs/HP/Month		4.30 Rs/kWh		136		5.48	163.91				168.99	4.67
Type II (Local Authority outside Gram Panchayat area)	561	20.00 Rs/HP/Month		4.10 Rs/kWh		28		0.90	19.93				20.82	4.28
Type III (Local Authority in Gram Panchayat area)	17,924	-		3.20 Rs/kWh		280		6.80	217.49				217.49	3.20
<b>AG</b>	<b>3,80,644</b>					<b>5,591</b>	<b>9,614</b>	<b>980.27</b>	<b>202.63</b>				<b>1,182.96</b>	<b>1.23</b>
HP Based Tariff	1,52,760	200.00 Rs/HP/Month		0.60 Rs/kWh		2,763		880.25	85.95				895.25	1.41
Metered Tariff	2,16,309	20.00 Rs/HP/Month		0.60 Rs/kWh		2,662		3,073	85.68				184.38	2.70
Tafkal Scheme	11,575	20.00 Rs/HP/Month		0.80 Rs/kWh		166		5.34	18.25				23.59	1.03
<b>SI</b>	<b>17,469</b>					<b>31</b>	<b>58</b>	<b>0.25</b>	<b>23.63</b>				<b>23.88</b>	<b>4.09</b>
<b>For Local Authorities and Industrial Estates</b>	<b>17,469</b>					<b>31</b>	<b>58</b>	<b>0.25</b>	<b>23.63</b>				<b>23.88</b>	<b>4.09</b>
HP Based Tariff	14,570	0		4.05 Rs/kWh		24		50	-				20.18	4.05
Metered Tariff	-	-		0.00 Rs/kWh		-		-	-				-	-
Other than the local authorities and industrial estates	2,899	30.00 Rs/HP/Month		4.05 Rs/kWh		7		8	2.5				3.44	3.69
				0.00 Rs/kWh		-		-	-				-	-
<b>HTP</b>														#DIV/0!
All	-	-		0.00 Rs/kWh		-		-	-				-	-
<b>Low Tension (Total A)</b>	<b>37,80,662</b>					<b>11,934</b>	<b>15,366.36</b>	<b>1,275.97</b>	<b>2,388.92</b>				<b>4.70</b>	<b>5,666.59</b>
<b>HTP - I</b>	<b>4,609</b>					<b>2,687</b>	<b>8,547</b>	<b>913.89</b>	<b>3,589.24</b>				<b>4,503.13</b>	<b>5.27</b>
upto 500 kVA of billing demand	3,032	150.00 Rs/kVA/Month		4.60 Rs/kWh										

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 13: True-up Summary**

True-up Year (FY 2018-19)

**Distribution Business**

Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	9,319.37	11,113.87	(1,794.50)		(161.63)	(1,632.87)
2	Operation & Maintenance Expenses	468.39	616.02	(147.63)		(12.50)	(135.13)
3	Depreciation	368.61	291.08	77.53		-	77.53
4	Interest and Finance Charges	140.45	140.78	(0.33)		-	(0.33)
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	0.70	1.07	(0.37)		(0.37)	-
7	Contribution to contingency reserves	-	-	-		-	-
<b>8</b>	<b>Total Revenue Expenditure</b>	<b>10,297.52</b>	<b>12,162.82</b>	<b>(1,865.30)</b>		<b>(174.51)</b>	<b>(1,690.79)</b>
9	Return on Equity Capital	197.59	198.21	(0.62)		-	(0.62)
10	Income Tax	17.14	0.95	16.19		-	16.19
<b>11</b>	<b>Aggregate Revenue Requirement</b>	<b>10,512.25</b>	<b>12,361.97</b>	<b>(1,849.72)</b>		<b>(174.51)</b>	<b>(1,675.21)</b>
12	Less: Non Tariff Income	146.76	171.70	(24.94)		-	(24.94)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	Less: Receipts on account of wheeling charges						
<b>17</b>	<b>Aggregate Revenue Requirement</b>	<b>10,365.49</b>	<b>12,190.27</b>	<b>(1,824.78)</b>		<b>(174.51)</b>	<b>(1,650.27)</b>
<b>18</b>	<b>Revenue from Sale of electricity</b>		<b>11,353.39</b>				
<b>19</b>	<b>Revenue Gap/(Surplus)</b>						

**Distribution Wires Business**

(Rs. Crore)

Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Operation & Maintenance Expenses	286.80	328.31	(41.51)		46.36	(87.87)
2	Depreciation	331.75	261.97	69.78		-	69.78
3	Interest & Finance Charges	126.41	126.70	(0.30)		-	(0.30)
4	Interest on Working Capital	-	-	-		-	-
5	Contribution to contingency reserves	-	-	-		-	-
<b>6</b>	<b>Total Revenue Expenditure</b>	<b>744.95</b>	<b>716.98</b>	<b>27.97</b>		<b>46.36</b>	<b>(18.38)</b>
7	Return on Equity Capital	177.83	178.39	(0.56)		-	(0.56)
8	Income Tax	15.43	0.85	14.58		-	14.58
<b>9</b>	<b>Aggregate Revenue Requirement</b>	<b>938.21</b>	<b>896.22</b>	<b>41.99</b>		<b>46.36</b>	<b>(4.37)</b>
10	Less: Non Tariff Income	14.68	17.17	(2.49)		-	(2.49)
11	Less: Income from Other Business						
<b>12</b>	<b>Aggregate Revenue Requirement of Wires Business</b>	<b>923.53</b>	<b>879.05</b>	<b>44.48</b>		<b>46.36</b>	<b>(1.87)</b>
<b>13</b>	<b>Revenue from Wheeling Charges</b>						
<b>14</b>	<b>Revenue Gap/(Surplus)</b>						

**Distribution Retail Supply Business**

Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	9,319.37	11,113.87	(1,794.50)		(161.63)	(1,632.87)
2	Operation & Maintenance Expenses	181.59	287.71	(106.12)		(58.86)	(47.26)
3	Depreciation	36.86	29.11	7.75		-	7.75
4	Interest on Long-term Loan Capital	14.05	14.08	(0.03)		-	(0.03)
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	0.70	1.07	(0.37)		(0.37)	-
7	Contribution to contingency reserves	-	-	-		-	-
<b>8</b>	<b>Total Revenue Expenditure</b>	<b>9,552.57</b>	<b>11,445.84</b>	<b>(1,893.27)</b>		<b>(220.86)</b>	<b>(1,672.41)</b>
9	Return on Equity Capital	19.76	19.82	(0.06)		-	(0.06)
10	Income Tax	1.71	0.09	1.62		-	1.62
<b>11</b>	<b>Aggregate Revenue Requirement</b>	<b>9,574.04</b>	<b>11,465.75</b>	<b>(1,891.71)</b>		<b>(220.86)</b>	<b>(1,670.85)</b>
12	Less: Non Tariff Income	132.08	154.53	(22.45)		-	(22.45)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
<b>16</b>	<b>Aggregate Revenue Requirement from Retail Tariff</b>	<b>9,441.96</b>	<b>11,311.22</b>	<b>(1,869.26)</b>		<b>(220.86)</b>	<b>(1,648.40)</b>
<b>17</b>	<b>Revenue from Sale of electricity</b>		<b>11,353.39</b>				
<b>18</b>	<b>Revenue Gap/(Surplus)</b>						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MAHESANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 14: Cross Subsidy Trajectory**

Ensuing Year (FY 2020-21)  
All Discom - Consolidated

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected Average Cost of Supply (%)			% increase / decrease in Cross-subsidy	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
RGP	5.97	5.52	5.32	5.46	92.49%	89.18%	91.55%	No tariff hike/change proposed	
GLP	5.97	5.78	5.78	5.75	96.85%	96.92%	96.47%		
Non-RGP & LTMD	5.97	6.85	6.87	6.83	114.78%	115.10%	114.49%		
Public Water Works	5.97	5.17	5.13	5.00	86.65%	85.99%	83.82%		
Agriculture	5.97	3.38	3.41	3.36	56.64%	57.16%	56.29%		
Street Light	5.97	5.67	5.73	5.71	95.07%	96.07%	95.73%		
Industrial HT	5.97	7.47	6.82	6.96	125.23%	114.31%	116.75%		
<b>Total</b>	<b>5.97</b>	<b>5.81</b>	<b>5.58</b>	<b>5.80</b>	<b>97.36%</b>	<b>93.63%</b>	<b>97.21%</b>		