

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**

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**NOTE:**

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSANA  
MYT Petition, Truc-up Petition Formats - Distribution & Retail Supply  
Form Summary: Aggregate Revenue Requirement - Summary Sheet

Distribution Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period				
			Tariff Order	April - March (Audited)	Claimed in the petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Power Purchase Expenses	Form 2	7,228.97		7,888.88	8,249.78	8,843.67	9,297.82	9,724.98	10,481.96
2	Operation & Maintenance Expenses	Form 3	343.12		468.93	555.16	586.71	620.06	655.32	692.59
3	Depreciation	Form 5	271.28		231.08	289.67	331.74	368.61	399.19	427.81
4	Interest & Finance Charges	Form 6	158.81		135.58	145.76	151.30	153.47	150.91	145.83
5	Interest on Working Capital	Form 7	-		-	-	-	-	-	-
6	Bad Debts written off		0.72		6.15	6.15	6.15	6.15	6.15	6.15
7	Contribution to contingency reserves		-		-	-	-	-	-	-
8	<b>Total Revenue Expenditure</b>		<b>8,002.90</b>		<b>8,730.62</b>	<b>9,246.52</b>	<b>9,919.57</b>	<b>10,446.10</b>	<b>10,936.55</b>	<b>11,754.33</b>
9	Return on Equity Capital	Form 8	147.76		147.90	164.32	181.11	197.59	212.51	226.97
10	Income Tax		15.00		17.14	17.14	17.14	17.14	17.14	17.14
11	<b>Aggregate Revenue Requirement</b>		<b>8,165.66</b>		<b>8,895.66</b>	<b>9,427.99</b>	<b>10,117.82</b>	<b>10,660.83</b>	<b>11,166.21</b>	<b>11,998.44</b>
12	Less: Non Tariff Income	Form 9	156.83		167.85	148.09	148.09	148.09	148.09	148.09
13	Less: Income from Other Business									
14	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>8,008.83</b>		<b>8,727.80</b>	<b>9,279.90</b>	<b>9,969.73</b>	<b>10,512.74</b>	<b>11,018.12</b>	<b>11,850.35</b>

Distribution Wires Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period				
			Tariff Order	April - March (Audited)	Claimed in the petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Operation & Maintenance Expenses	Form 3	222.50		292.32	347.86	367.63	388.54	410.64	434.00
2	Depreciation	Form 5	244.15		207.97	260.71	298.57	331.74	359.27	385.02
3	Interest & Finance Charges	Form 6	142.93		122.02	131.18	136.17	138.13	135.82	131.25
4	Interest on Working Capital	Form 7	-		-	-	-	-	-	-
5	Contribution to contingency reserves		-		-	-	-	-	-	-
6	<b>Total Revenue Expenditure</b>		<b>609.58</b>		<b>622.31</b>	<b>739.75</b>	<b>802.37</b>	<b>858.41</b>	<b>905.73</b>	<b>950.27</b>
7	Return on Equity Capital	Form 8	132.98		133.11	147.89	163.00	177.83	191.26	204.27
8	Income Tax		13.50		15.43	15.43	15.43	15.43	15.43	15.43
9	<b>Aggregate Revenue Requirement</b>		<b>756.07</b>		<b>770.85</b>	<b>903.07</b>	<b>980.80</b>	<b>1,051.67</b>	<b>1,112.42</b>	<b>1,169.97</b>
10	Less: Non Tariff Income	Form 9	15.68		16.79	14.81	14.81	14.81	14.81	14.81
11	Less: Income from Other Business									
12	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>740.39</b>		<b>754.06</b>	<b>888.26</b>	<b>965.99</b>	<b>1,036.86</b>	<b>1,097.61</b>	<b>1,155.16</b>

Distribution Retail Supply Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period				
			Tariff Order	April - March (Audited)	Claimed in the petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Power Purchase Expenses	Form 2	7,228.97		7,888.88	8,249.78	8,843.67	9,297.82	9,724.98	10,481.96
2	Operation & Maintenance Expenses	Form 3	120.62		176.61	207.30	219.07	231.52	244.68	258.59
3	Depreciation	Form 5	27.13		23.11	28.97	33.17	36.86	39.92	42.78
4	Interest & Finance Charges	Form 6	15.88		13.56	14.58	15.13	15.35	15.09	14.58
5	Interest on Working Capital	Form 7	-		-	-	-	-	-	-
6	Bad debts written off		0.72		6.15	6.15	6.15	6.15	6.15	6.15
7	Contribution to contingency reserves		-		-	-	-	-	-	-
8	<b>Total Revenue Expenditure</b>		<b>7,393.32</b>		<b>8,108.30</b>	<b>8,506.77</b>	<b>9,117.20</b>	<b>9,587.70</b>	<b>10,030.82</b>	<b>10,804.06</b>
9	Return on Equity Capital	Form 8	14.78		14.79	16.43	18.11	19.76	21.25	22.70
10	Income Tax		1.50		1.71	1.71	1.71	1.71	1.71	1.71
11	<b>Aggregate Revenue Requirement</b>		<b>7,409.59</b>		<b>8,124.81</b>	<b>8,524.92</b>	<b>9,137.02</b>	<b>9,609.17</b>	<b>10,053.79</b>	<b>10,828.47</b>
12	Less: Non Tariff Income	Form 9	141.15		151.0669	133.28	133.28	133.28	133.28	133.28
13	Less: Income from Other Business									
14	<b>Aggregate Revenue Requirement of Retail Supply</b>		<b>7,268.45</b>		<b>7,973.74</b>	<b>8,391.64</b>	<b>9,003.74</b>	<b>9,475.89</b>	<b>9,920.51</b>	<b>10,695.19</b>

Note  
For FY 2015-16 : GERC Tariff Regulations, 2011 will be Applicable  
For FY 2016-17 to FY 2020-21 : GERC MYT Regulations, 2016 will be Applicable.

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSANA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 1: Customer Sales & Forecast

True-Up Year (FY 2015-16)

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
<b>HT &amp; EHT Category</b>													
Industrial HT													4,550
Railway Traction													14
<b>Low Voltage Category</b>													
RGP													1,881
GLP													41
Non-RGP & LTMD													1,557
Public Water Works													610
Agriculture													8,549
Street Light													52
<b>Total</b>													<b>17,254</b>

Year: FY 2016-17

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
<b>HT &amp; EHT Category</b>													
Industrial HT													4,632
Railway Traction													-
<b>Low Voltage Category</b>													
RGP													2,035
GLP													44
Non-RGP & LTMD													1,643
Public Water Works													662
Agriculture													9,010
Street Light													55
<b>Total</b>													<b>18081</b>

Ensuing Years (FY 2017-18 to FY 2020-21)

Consumer Category & Consumption Slab	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
<b>HT &amp; EHT Category</b>				
Industrial HT	4,716	4,802	4,889	4,977
Railway Traction	-	-	-	-
<b>Low Voltage Category</b>				
RGP	2,200.19	2,379.34	2,573.07	2,782.58
GLP	48.17	52.18	56.53	61.25
Non-RGP & LTMD	1,733.22	1,828.50	1,929.02	2,035.06
Public Water Works	718.34	779.53	845.93	918.00
Agriculture	9,471	9,932	10,394	10,855
Street Light	58.51	62.00	65.70	69.62
<b>Total</b>	<b>18,946</b>	<b>19,836</b>	<b>20,752</b>	<b>21,698</b>

Past Sales Data

Consumer Category & Consumption Slab	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	5 Year CAGR
<b>HT &amp; EHT Category</b>							
Industrial HT	3,250	3,566	3,771	3,465	4,469	4,550	6.96%
Railway Traction	14	17	17	15	16	14	-0.06%
<b>Low Voltage Category</b>							
RGP	1,272.0	1,371.0	1,480.5	1,573.3	1,763.5	1,881.3	8.14%
GLP	1,200.0	1,274.0	32.3	33.6	37.2	41.0	
Non-RGP & LTMD	462.0	482.0	1,326.3	1,337.0	1,431.9	1,557.3	
Public Water Works	462.0	482.0	514.9	518.0	571.6	610.0	5.71%
Agriculture	7,082.0	7,261.0	7,629.9	7,496.6	8,070.1	8,548.5	
Street Light	39.0	41.0	43.2	46.2	48.3	52.1	5.97%
<b>Total</b>	<b>13,319</b>	<b>14,012</b>	<b>14,816</b>	<b>14,486</b>	<b>16,408</b>	<b>17,254</b>	<b>5.31%</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 2: Power Purchase Expenses**

True-Up Year (FY 2015-16)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h	i	j
<b>GSECL</b>										
GSECL Gandhinagar - 5				1,278		133	3.19	408		540
GSECL Wanakbori - 7				986		97	3.01	296		393
GSECL Utran				-		53	-	-		53
GSECL Utran Expan				1,243		257	3.20	398		655
GSECL Dhuvaran - 7				89		51	2.67	24		75
GSECL Dhuvaran - 8				316		53	3.31	104		157
GSECL Ukai				2,597		309	2.92	759		1,067
GSECL Ukai Expan				2,295		573	2.48	570		1,143
GSECL Gandhinagar 1-4				1,171		250	3.77	441		692
GSECL Wanakbori 1-6				4,177		392	3.37	1,408		1,800
GSECL Sikka				300		127	4.51	135		262
GSECL Sikka Expansion				487		143	2.36	115		258
GSECL Kutch Lignite				1,115		231	1.32	147		378
GSECL Kutch Lignite Exp unit 4				260		63	1.20	31		94
GSECL Ukai Hydro				478		32	-	-		32
GSECL Kadana Hydro				287		63	-	-		63
Dhuvaran CCPP III				-		34	-	-		34
<b>Sub Total</b>				<b>17,077</b>		<b>2,861</b>	<b>2.83</b>	<b>4,837</b>		<b>7,698</b>
<b>IPP's</b>										
CLP India Pvt Ltd				874		405	3.20	280		685
Gujarat State Energy Generation				138		66	2.59	36		101
Gujarat State Energy Generation Expansion				-		114	-	-		114
Gujarat Industries Power Co Ltd (165 MW)				232		51	3.33	77		128
Gujarat Industries Power Co Ltd (SLPP)				1,433		124	1.54	221		345
Gujarat Mineral Development Corp.				1,199		144	0.93	111		255
Gujarat Industries Power Co Ltd (145 MW)				28		10	4.48	13		23
Gujarat Industries Power Co Ltd (SLPP - Exp)				1,265		270	1.70	215		486
GPPC Pipavav				472		386	5.49	259		645
<b>Sub Total</b>				<b>5,642</b>		<b>1,571</b>	<b>2.15</b>	<b>1,212</b>		<b>2,782</b>
<b>Central Sector</b>										
NPC-Tarapur (1 & 2)				588		-	1.00	59		59
NPC-Tarapur (3 & 4)				2,094		-	2.89	605		605
NPC-Kakrapar				504		-	2.39	121		121
NTPC-Vindhyachal - I				1,194		94	1.61	192		286
NTPC-Vindhyachal - II				1,347		99	1.58	212		312
NTPC-Vindhyachal - III				1,859		194	1.52	282		476
NTPC-Korba				2,646		116	1.09	289		405
NTPC-Korba -II				700		87	1.08	75		163
NTPC-Kawas				618		94	2.94	182		276
NTPC-Jhanor				508		148	2.96	150		298
NTPC-Sipat-I				3,723		488	1.19	444		932
NTPC-Sipat - II				2,070		238	1.22	252		490
NTPC-Kahlagaon				496		106	2.15	107		212
NTPC-Vindhyachal - IV				1,536		301	1.61	247		548
NTPC-Mauda				543		402	3.03	165		566
NTPC-Vindhyachal - V				245		34	1.51	37		71
SSNL				335		-	2.04	68		68
Mundra UMPP CGPL				11,496		1,150	1.60	1,844		2,994
<b>Sub Total</b>				<b>32,502</b>		<b>3,552</b>	<b>1.64</b>	<b>5,331</b>		<b>8,882</b>
<b>Others</b>										
Captive Power				6		-	2.17	1		1
<b>Renewable</b>										
Wind Farms				4,280		-	3.55	1,521		1,521
Solar				1,368		-	13.38	1,831		1,831
Small/Mini Hydal				45		-	3.39	15		15
Biomass				1		-	4.15	0		0
<b>Competitive Bidding</b>										
Adani Power Ltd				14,413		1,554	1.59	2,288		3,842
Essar Power Bid 2				4,337		795	1.74	756		1,551
ACB India Ltd				1,454		208	0.66	96		304
<b>Sub Total</b>				<b>25,904</b>		<b>2,558</b>	<b>2.51</b>	<b>6,508</b>		<b>9,066</b>
<b>TOTAL</b>				<b>81,125</b>		<b>10,542</b>	<b>2.20</b>	<b>17,887</b>		<b>28,429</b>

FY 2016-17

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h	i	j
<b>GSECL</b>										
GSECL Gandhinagar - 5			210	84		133	3.19	27		159
GSECL Wanakbori - 7			210	84		97	3.01	25		122
GSECL Utran			135	9		43	4.64	4		47
GSECL Utran Expan			375	32		257	3.95	13		269
GSECL Dhuvaran - 7			107	362		51	2.67	97		148
GSECL Dhuvaran - 8			112	48		53	3.31	16		69
GSECL Ukai			850	708		309	2.92	207		515
GSECL Ukai Expan			500	3,294		573	2.48	818		1,391

GSECL Gandhinagar 1-4		420	205		197	3.77	77		274
GSECL Wanakbori 1-6		1,260	502		392	3.37	169		562
GSECL Sikka		240	93		127	4.51	42		169
GSECL Sikka Expansion		500	3,189		343	2.36	753		1,096
GSECL Kutch Lignite		215	1,243		231	1.32	164		395
GSECL Kutch Lignite Exp unit 4		75	463		63	1.20	56		118
GSECL Ukai Hydro		305	478		24	-	-		24
GSECL Kadana Hydro		242	287		63	-	-		63
Dhuvaran CCPP III		376	32		204	4.88	16		220
GSECL Wanakbori Ext U#8		800	-		-	2.94	-		-
GSECL Dhuvaran STPS		1,600	-		-	2.94	-		-
<b>Sub Total</b>		<b>8,532</b>	<b>11,111</b>		<b>3,159</b>		<b>2,482</b>		<b>5,641</b>
<b>IPP's</b>									
CLP India Pvt Ltd		655	56		405	3.20	18		423
Gujarat State Energy Generation		156	13		66	2.59	3		69
Gujarat State Energy Generation Expansion		351	31		188	4.29	13		201
Gujarat Industries Power Co Ltd (165 MW)		165	5		17	3.33	2		18
Gujarat Industries Power Co Ltd (SLPP)		250	1,433		124	1.54	221		345
Gujarat Mineral Development Corp.		250	1,577		144	0.93	146		290
Gujarat Industries Power Co Ltd (145 MW)		42	4		10	4.48	2		12
Gujarat Industries Power Co Ltd (SLPP - Exp)		250	1,265		270	1.70	215		486
GPPC Pipavav		702	60		386	5.49	33		419
Adani Power Ltd		2,000	14,892		1,554	1.59	2,364		3,918
Mundra UMPP CGPL		1,805	12,649		1,150	1.60	2,029		3,179
Essar Power Bid 2		1,000	7,446		795	1.74	1,298		2,093
ACB India Ltd		200	1,489		208	0.66	98		306
BECL		500	1,799		512	2.15	387		899
<b>Sub Total</b>		<b>8,326</b>	<b>42,717</b>		<b>5,831</b>		<b>6,827</b>		<b>12,658</b>
<b>Central Sector</b>									
NPC-Tarapur (1 & 2)		160	1,072		-	1.00	107		107
NPC-Tarapur (3 & 4)		274	1,836		-	2.89	530		530
NPC-Kakrapar		125	814		-	2.39	195		195
NTPC-Vindhyachal - I		230	1,467		94	1.61	236		330
NTPC-Vindhyachal - II		239	1,566		99	1.58	247		346
NTPC-Vindhyachal - III		266	1,852		194	1.52	281		475
NTPC-Korba		360	2,506		116	1.09	273		390
NTPC-Korba -II		96	668		87	1.08	72		159
NTPC-Kawas		187	79		94	2.94	23		117
NTPC-Jhanor		237	101		148	2.96	30		178
NTPC-Sipat-I		540	3,759		488	1.19	448		937
NTPC-Sipat - II		273	1,901		238	1.22	231		469
NTPC-Kahlagaon		141	924		106	2.15	198		304
NTPC-Vindhyachal - IV		240	1,573		254	1.61	253		507
NTPC-Mauda		240	98		402	3.03	30		432
NTPC-Vindhyachal - V		93	612		82	1.51	92		174
SSNL		232	335		-	2.04	68		68
NTPC-Mauda Stage II U#1		147	344		63	2.50	86		149
NTPC-Lara U#1		140	-		-	1.50	-		-
NTPC-Mauda Stage II U#2		147	-		-	2.50	-		-
NTPC-Gadarwara Stage-I U#1		110	-		-	1.50	-		-
NTPC-Gadarwara Stage-I U#2		110	-		-	1.50	-		-
NTPC-Lara U#2		140	-		-	1.50	-		-
NPC Kakrapar Ext U#1		238	-		-	2.38	-		-
NPC Kakrapar Ext U#2		238	-		-	2.38	-		-
NTPC-North Karanpura U#1		77	-		-	1.50	-		-
NTPC-North Karanpura U#2		77	-		-	1.50	-		-
NTPC-North Karanpura U#3		77	-		-	1.50	-		-
NTPC-Khargone U#1		110	-		-	1.50	-		-
NTPC-Khargone U#2		110	-		-	1.50	-		-
<b>Sub Total</b>		<b>5,654</b>	<b>21,509</b>		<b>2,466</b>		<b>3,403</b>		<b>5,869</b>
<b>Others</b>									
Captive Power		8	6		-	2.17	1		1
Renewable									
Wind Farms		2,508	4,280		-	3.55	1,521		1,521
Solar		861	1,368		-	13.38	1,831		1,831
Small/Mini Hydal		10	45		-	3.39	15		15
Biomass		30	1		-	4.15	0		0
Solar(New)		-	67		-	4.50	30		30
Wind (New)		-	2,079		-	4.19	871		871
Others (New)		-	365		-	6.00	219		219
<b>Sub Total</b>		<b>3,417</b>	<b>8,210</b>		<b>-</b>		<b>4,489</b>		<b>4,489</b>
<b>Total</b>		<b>25,929</b>	<b>83,548</b>		<b>11,456</b>		<b>17,201</b>		<b>28,657</b>

FY 2017-18

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GVNLS share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h	i	j
GSECL										
GSECL Gandhinagar - 5			210	84		133	3.19	27		159

GSECL Wanakbori - 7		210	84		97	3.01	25		122
GSECL Utran		135	-		-	4.64	-		-
GSECL Utran Expan		375	32		257	3.95	13		269
GSECL Dhuvaran - 7		107	45		51	2.67	12		63
GSECL Dhuvaran - 8		112	48		53	3.31	16		69
GSECL Ukai		850	339		417	2.92	99		516
GSECL Ukai Expan		500	2,970		573	2.48	737		1,311
GSECL Gandhinagar 1-4		420	166		159	3.77	62		222
GSECL Wanakbori 1-6		1,260	502		392	3.37	169		562
GSECL Sikka		240	93		294	4.51	42		336
GSECL Sikka Expansion		500	3,189		343	2.36	753		1,096
GSECL Kutch Lignite		215	1,243		231	1.32	164		395
GSECL Kutch Lignite Exp unit 4		75	463		63	1.20	56		118
GSECL Ukai Hydro		305	478		24	-	-		24
GSECL Kadana Hydro		242	287		63	-	-		63
Dhuvaran CCPP III		376	32		204	4.88	16		220
GSECL Wanakbori Ext U#8		800	-		-	2.94	-		-
GSECL Dhuvaran STPS		1,600	-		-	2.94	-		-
<b>Sub Total</b>		<b>8,532</b>	<b>10,052</b>		<b>3,353</b>		<b>2,190</b>		<b>5,543</b>
<b>IPP's</b>									
CLP India Pvt Ltd		655	42		270	3.20	13		283
Gujarat State Energy Generation		156	13		66	2.59	3		69
Gujarat State Energy Generation Expansion		351	31		188	4.29	13		201
Gujarat Industries Power Co Ltd (165 MW)		165	-		-	3.33	-		-
Gujarat Industries Power Co Ltd (SLPP)		250	1,433		124	1.54	221		345
Gujarat Mineral Development Corp.		250	1,577		144	0.93	146		290
Gujarat Industries Power Co Ltd (145 MW)		42	4		10	4.48	2		12
Gujarat Industries Power Co Ltd (SLPP - Exp)		250	1,265		270	1.70	215		486
GPPC Pipavav		702	60		386	5.49	33		419
Adani Power Ltd		2,000	14,892		1,554	1.59	2,364		3,918
Mundra UMPP CGPL		1,805	12,649		1,150	1.60	2,029		3,179
Essar Power Bid 2		1,000	7,446		795	1.74	1,298		2,093
ACB India Ltd		200	1,489		208	0.66	98		306
BECL		500	3,084		879	2.15	663		1,541
<b>Sub Total</b>		<b>8,326</b>	<b>43,984</b>		<b>6,045</b>		<b>7,098</b>		<b>13,143</b>
<b>Central Sector</b>									
NPC-Tarapur (1 & 2)		160	1,072		-	1.00	107		107
NPC-Tarapur (3 & 4)		274	1,836		-	2.89	530		530
NPC-Kakrapar		125	814		-	2.39	195		195
NTPC-Vindhyachal - I		230	1,467		94	1.61	236		330
NTPC-Vindhyachal - II		239	1,566		99	1.58	247		346
NTPC-Vindhyachal - III		266	1,852		194	1.52	281		475
NTPC-Korba		360	2,506		116	1.09	273		390
NTPC-Korba -II		96	668		87	1.08	72		159
NTPC-Kawas		187	79		94	2.94	23		117
NTPC-Jhanor		237	101		148	2.96	30		178
NTPC-Sipat-I		540	3,759		488	1.19	448		937
NTPC-Sipat - II		273	1,901		238	1.22	231		469
NTPC-Kahlagaon		141	924		106	2.15	198		304
NTPC-Vindhyachal - IV		240	1,573		254	1.61	253		507
NTPC-Mauda		240	98		402	3.03	30		432
NTPC-Vindhyachal - V		93	612		82	1.51	92		174
SSNL		232	335		-	2.04	68		68
NTPC-Mauda Stage II U#1		147	61		190	2.50	15		205
NTPC-Lara U#1		140	901		190	1.50	135		325
NTPC-Mauda Stage II U#2		147	61		190	2.50	15		205
NTPC-Gadarwara Stage-I U#1		110	515		73	1.50	77		151
NTPC-Gadarwara Stage-I U#2		110	129		18	1.50	19		38
NTPC-Lara U#2		140	327		69	1.50	49		118
NPC Kakrapar Ext U#1		238	642		50	2.38	153		203
NPC Kakrapar Ext U#2		238	-		-	2.38	-		-
NTPC-North Karanpura U#1		77	-		-	1.50	-		-
NTPC-North Karanpura U#2		77	-		-	1.50	-		-
NTPC-North Karanpura U#3		77	-		-	1.50	-		-
NTPC-Khargone U#1		110	-		-	1.50	-		-
NTPC-Khargone U#2		110	-		-	1.50	-		-
<b>Sub Total</b>		<b>5,654</b>	<b>23,800</b>		<b>3,183</b>		<b>3,781</b>		<b>6,964</b>
<b>Others</b>									
Captive Power		8	6		-	2.17	1		1
Renewable									
Wind Farms		2,508	4,280		-	3.55	1,521		1,521
Solar		861	1,368		-	13.38	1,831		1,831
Small/Mini Hydal		10	45		-	3.39	15		15
Biomass		30	1		-	4.15	0		0
Solar(New)		-	1,215		-	4.50	547		547
Wind (New)		-	2,480		-	4.19	1,039		1,039
Others (New)		-	385		-	6.00	231		231
<b>Sub Total</b>		<b>3,417</b>	<b>9,780</b>		<b>-</b>		<b>5,185</b>		<b>5,185</b>
<b>Total</b>		<b>25,929</b>	<b>87,616</b>		<b>12,582</b>		<b>18,254</b>		<b>30,835</b>

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GVNVL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h	i	j
<b>GSECL</b>										
GSECL Gandhinagar - 5			210	84		133	3.19	27		159
GSECL Wanakbori - 7			210	84		97	3.01	25		122
GSECL Utran			135	-		-	4.64	-		-
GSECL Utran Expan			375	32		257	3.95	13		269
GSECL Dhuvaran - 7			107	45		51	2.67	12		63
GSECL Dhuvaran - 8			112	48		53	3.31	16		69
GSECL Ukai			850	243		221	2.92	71		292
GSECL Ukai Expan			500	1,688		573	2.48	419		992
GSECL Gandhinagar 1-4			420	166		159	3.77	62		222
GSECL Wanakbori 1-6			1,260	502		392	3.37	169		562
GSECL Sikka			240	-		-	4.51	-		-
GSECL Sikka Expansion			500	3,189		343	2.36	753		1,096
GSECL Kutch Lignite			215	1,243		231	1.32	164		395
GSECL Kutch Lignite Exp unit 4			75	463		63	1.20	56		118
GSECL Ukai Hydro			305	478		24	-	-		24
GSECL Kadana Hydro			242	287		63	-	-		63
Dhuvaran CCPP III			376	32		204	4.88	16		220
GSECL Wanakbori Ext U#8			800	330		905	2.94	97		1,002
GSECL Dhuvaran STPS			1,600	-		-	2.94	-		-
<b>Sub Total</b>			<b>8,532</b>	<b>8,913</b>		<b>3,769</b>		<b>1,899</b>		<b>5,668</b>
<b>IPP's</b>										
CLP India Pvt Ltd			655	-		-	3.20	-		-
Gujarat State Energy Generation			156	13		66	2.59	3		69
Gujarat State Energy Generation Expansion			351	31		188	4.29	13		201
Gujarat Industries Power Co Ltd (165 MW)			165	-		-	3.33	-		-
Gujarat Industries Power Co Ltd (SLPP)			250	1,433		124	1.54	221		345
Gujarat Mineral Development Corp.			250	1,577		144	0.93	146		290
Gujarat Industries Power Co Ltd (145 MW)			42	4		10	4.48	2		12
Gujarat Industries Power Co Ltd (SLPP - Exp)			250	1,265		270	1.70	215		486
GPPC Pipavav			702	60		386	5.49	33		419
Adani Power Ltd			2,000	14,892		1,554	1.59	2,364		3,918
Mundra UMPP CGPL			1,805	12,649		1,150	1.60	2,029		3,179
Essar Power Bid 2			1,000	7,446		795	1.74	1,298		2,093
ACB India Ltd			200	1,489		208	0.66	98		306
BECL			500	3,084		879	2.15	663		1,541
<b>Sub Total</b>			<b>8,326</b>	<b>43,942</b>		<b>5,775</b>		<b>7,084</b>		<b>12,859</b>
<b>Central Sector</b>										
NPC-Tarapur (1 & 2)			160	1,072		-	1.00	107		107
NPC-Tarapur (3 & 4)			274	1,836		-	2.89	530		530
NPC-Kakrapar			125	814		-	2.39	195		195
NTPC-Vindhyachal - I			230	1,467		94	1.61	236		330
NTPC-Vindhyachal - II			239	1,566		99	1.58	247		346
NTPC-Vindhyachal - III			266	1,852		194	1.52	281		475
NTPC-Korba			360	2,506		116	1.09	273		390
NTPC-Korba -II			96	668		87	1.08	72		159
NTPC-Kawas			187	79		94	2.94	23		117
NTPC-Jhanor			237	101		148	2.96	30		178
NTPC-Sipat-I			540	3,759		488	1.19	448		937
NTPC-Sipat - II			273	1,901		238	1.22	231		469
NTPC-Kahlagaon			141	924		106	2.15	198		304
NTPC-Vindhyachal - IV			240	1,573		254	1.61	253		507
NTPC-Mauda			240	98		402	3.03	30		432
NTPC-Vindhyachal - V			93	612		82	1.51	92		174
SSNL			232	335		-	2.04	68		68
NTPC-Mauda Stage II U#1			147	61		190	2.50	15		205
NTPC-Lara U#1			140	982		207	1.50	147		354
NTPC-Mauda Stage II U#2			147	61		190	2.50	15		205
NTPC-Gadarwara Stage-I U#1			110	772		110	1.50	116		226
NTPC-Gadarwara Stage-I U#2			110	772		110	1.50	116		226
NTPC-Lara U#2			140	982		69	1.50	147		216
NPC Kakrapar Ext U#1			238	1,542		120	2.38	367		487
NPC Kakrapar Ext U#2			238	1,285		100	2.38	306		406
NTPC-North Karanpura U#1			77	-		-	1.50	-		-
NTPC-North Karanpura U#2			77	-		-	1.50	-		-
NTPC-North Karanpura U#3			77	-		-	1.50	-		-
NTPC-Khargone U#1			110	-		-	1.50	-		-
NTPC-Khargone U#2			110	-		-	1.50	-		-
<b>Sub Total</b>			<b>5,654</b>	<b>27,622</b>		<b>3,499</b>		<b>4,546</b>		<b>8,045</b>

Others										
Captive Power			8	6		-	2.17	1		1
<b>Renewable</b>										
Wind Farms			2,508	4,280		-	3.55	1,521		1,521
Solar			861	1,368		-	13.38	1,831		1,831
Small/Mini Hydal			10	45		-	3.39	15		15
Biomass			30	1		-	4.15	0		0
Solar(New)			-	2,477		-	4.50	1,115		1,115
Wind (New)			-	2,913		-	4.19	1,220		1,220
Others (New)			-	407		-	6.00	244		244
<b>Sub Total</b>			<b>3,417</b>	<b>11,496</b>		<b>-</b>	<b>5,947</b>	<b>5,947</b>		<b>5,947</b>
<b>Total</b>			<b>25,929</b>	<b>91,972</b>		<b>13,043</b>	<b>19,477</b>	<b>19,477</b>		<b>32,520</b>

FY 2019-20

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GVNVL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h	i	j
<b>GSECL</b>										
GSECL Gandhinagar - 5			210	84		133	3.19	27		159
GSECL Wanakbori - 7			210	84		97	3.01	25		122
GSECL Utran			135	-		-	4.64	-		-
GSECL Utran Expan			375	32		257	3.95	13		269
GSECL Dhuvaran - 7			107	45		51	2.67	12		63
GSECL Dhuvaran - 8			112	48		53	3.31	16		69
GSECL Ukai			850	243		221	2.92	71		292
GSECL Ukai Expan			500	2,282		573	2.48	566		1,140
GSECL Gandhinagar 1-4			420	166		159	3.77	62		222
GSECL Wanakbori 1-6			1,260	502		392	3.37	169		562
GSECL Sikka			240	-		-	4.51	-		-
GSECL Sikka Expansion			500	3,189		343	2.36	753		1,096
GSECL Kutch Lignite			215	1,243		231	1.32	164		395
GSECL Kutch Lignite Exp unit 4			75	463		63	1.20	56		118
GSECL Ukai Hydro			305	478		24	-	-		24
GSECL Kadana Hydro			242	287		63	-	-		63
Dhuvaran CCPP III			376	32		204	4.88	16		220
GSECL Wanakbori Ext U#8			800	330		905	2.94	97		1,002
GSECL Dhuvaran STPS			1,600	-		-	2.94	-		-
<b>Sub Total</b>			<b>8,532</b>	<b>9,506</b>		<b>3,769</b>		<b>2,046</b>		<b>5,815</b>
<b>IPP's</b>										
CLP India Pvt Ltd			655	-		-	3.20	-		-
Gujarat State Energy Generation			156	13		66	2.59	3		69
Gujarat State Energy Generation Expansion			351	31		188	4.29	13		201
Gujarat Industries Power Co Ltd (165 MW)			165	-		-	3.33	-		-
Gujarat Industries Power Co Ltd (SLPP)			250	1,433		124	1.54	221		345
Gujarat Mineral Development Corp.			250	1,577		144	0.93	146		290
Gujarat Industries Power Co Ltd (145 MW)			42	4		10	4.48	2		12
Gujarat Industries Power Co Ltd (SLPP - Exp)			250	1,265		270	1.70	215		486
GPPC Pipavav			702	60		386	5.49	33		419
Adani Power Ltd			2,000	14,892		1,554	1.59	2,364		3,918
Mundra UMPP CGPL			1,805	12,649		1,150	1.60	2,029		3,179
Essar Power Bid 2			1,000	7,446		795	1.74	1,298		2,093
ACB India Ltd			200	1,489		208	0.66	98		306
BECL			500	3,084		879	2.15	663		1,541
<b>Sub Total</b>			<b>8,326</b>	<b>43,942</b>		<b>5,775</b>		<b>7,084</b>		<b>12,859</b>
<b>Central Sector</b>										
NPC-Tarapur (1 & 2)			160	1,072		-	1.00	107		107
NPC-Tarapur (3 & 4)			274	1,836		-	2.89	530		530
NPC-Kakrapar			125	814		-	2.39	195		195
NTPC-Vindhyachal - I			230	1,467		94	1.61	236		330
NTPC-Vindhyachal - II			239	1,566		99	1.58	247		346
NTPC-Vindhyachal - III			266	1,852		194	1.52	281		475
NTPC-Korba			360	2,506		116	1.09	273		390
NTPC-Korba-II			96	668		87	1.08	72		159
NTPC-Kawas			187	79		94	2.94	23		117
NTPC-Jhanor			237	101		148	2.96	30		178
NTPC-Sipat-I			540	3,759		488	1.19	448		937
NTPC-Sipat - II			273	1,901		238	1.22	231		469
NTPC-Kahlagaon			141	924		106	2.15	198		304
NTPC-Vindhyachal - IV			240	1,573		254	1.61	253		507



NTPC-Mauda			240	98		402	3.03	30		432
NTPC-Vindhyachal - V			93	612		82	1.51	92		174
SSNL			232	335		-	2.04	68		68
NTPC-Mauda Stage II U#1			147	61		190	2.50	15		205
NTPC-Lara U#1			140	982		207	1.50	147		354
NTPC-Mauda Stage II U#2			147	61		190	2.50	15		205
NTPC-Gadarwara Stage-I U#1			110	772		110	1.50	116		226
NTPC-Gadarwara Stage-I U#2			110	772		110	1.50	116		226
NTPC-Lara U#2			140	982		69	1.50	147		216
NPC Kakrapar Ext U#1			238	1,542		120	2.38	367		487
NPC Kakrapar Ext U#2			238	1,542		120	2.38	367		487
NTPC-North Karanpura U#1			77	540		85	1.50	81		166
NTPC-North Karanpura U#2			77	270		43	1.50	41		83
NTPC-North Karanpura U#3			77	-		-	1.50	-		-
NTPC-Khargone U#1			110	515		73	1.50	77		151
NTPC-Khargone U#2			110	193		28	1.50	29		56
<b>Sub Total</b>			<b>5,654</b>	<b>29,397</b>		<b>3,747</b>		<b>4,835</b>		<b>8,582</b>
<b>Others</b>										
Captive Power			8	6		-	2.17	1		1
Renewable										
Wind Farms			2,508	4,280		-	3.55	1,521		1,521
Solar			861	1,368		-	13.38	1,831		1,831
Small/Mini Hydal			10	45		-	3.39	15		15
Biomass			30	1		-	4.15	0		0
Solar(New)			-	3,853		-	4.50	1,734		1,734
Wind (New)			-	3,361		-	4.19	1,408		1,408
Others (New)			-	666		-	6.00	400		400
<b>Sub Total</b>			<b>3,417</b>	<b>13,580</b>		<b>-</b>		<b>6,910</b>		<b>6,910</b>
<b>Total</b>			<b>25,929</b>	<b>96,425</b>		<b>13,291</b>		<b>20,876</b>		<b>34,167</b>

**FY 2020-21**

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
<b>GSECL</b>										
GSECL Gandhinagar - 5			210	84		133	3.19	27		159
GSECL Wanakbori - 7			210	84		97	3.01	25		122
GSECL Utran			135	-		-	4.64	-		-
GSECL Utran Expan			375	32		257	3.95	13		269
GSECL Dhuvaran - 7			107	45		51	2.67	12		63
GSECL Dhuvaran - 8			112	48		53	3.31	16		69
GSECL Ukai			850	243		221	2.92	71		292
GSECL Ukai Expan			500	2,726		573	2.48	677		1,250
GSECL Gandhinagar 1-4			420	166		159	3.77	62		222
GSECL Wanakbori 1-6			1,260	502		392	3.37	169		562
GSECL Sikka			240	-		-	4.51	-		-
GSECL Sikka Expansion			500	3,189		343	2.36	753		1,096
GSECL Kutch Lignite			215	1,243		231	1.32	164		395
GSECL Kutch Lignite Exp unit 4			75	463		63	1.20	56		118
GSECL Ukai Hydro			305	478		24	-	-		24
GSECL Kadana Hydro			242	287		63	-	-		63
Dhuvaran CCPP III			376	32		204	4.88	16		220
GSECL Wanakbori Ext U#8			800	330		905	2.94	97		1,002
GSECL Dhuvaran STPS			1,600	660		1,284	2.94	194		1,478
<b>Sub Total</b>			<b>8,532</b>	<b>10,610</b>		<b>5,053</b>		<b>2,351</b>		<b>7,403</b>
<b>IPP's</b>										
CLP India Pvt Ltd			655	-		-	3.20	-		-
Gujarat State Energy Generation			156	13		66	2.59	3		69
Gujarat State Energy Generation Expansion			351	31		188	4.29	13		201
Gujarat Industries Power Co Ltd (165 MW)			165	-		-	3.33	-		-
Gujarat Industries Power Co Ltd (SLPP)			250	1,433		124	1.54	221		345
Gujarat Mineral Development Corp.			250	1,577		144	0.93	146		290
Gujarat Industries Power Co Ltd (145 MW)			42	4		10	4.48	2		12
Gujarat Industries Power Co Ltd (SLPP - Exp)			250	1,265		270	1.70	215		486
GPPC Pipavav			702	60		386	5.49	33		419
Adani Power Ltd			2,000	14,892		1,554	1.59	2,364		3,918
Mundra UMPP CGPL			1,805	12,649		1,150	1.60	2,029		3,179
Essar Power Bid 2			1,000	7,446		795	1.74	1,298		2,093
ACB India Ltd			200	1,489		208	0.66	98		306
BECL			500	3,084		879	2.15	663		1,541
<b>Sub Total</b>			<b>8,326</b>	<b>43,942</b>		<b>5,775</b>		<b>7,084</b>		<b>12,859</b>

<b>Central Sector</b>									
NPC-Tarapur (1 & 2)		160	1,072		-	1.00	107		107
NPC-Tarapur (3 & 4)		274	1,836		-	2.89	530		530
NPC-Kakrapar		125	814		-	2.39	195		195
NTPC-Vindhyachal - I		230	1,467		94	1.61	236		330
NTPC-Vindhyachal - II		239	1,566		99	1.58	247		346
NTPC-Vindhyachal - III		266	1,852		194	1.52	281		475
NTPC-Korba		360	2,506		116	1.09	273		390
NTPC-Korba -II		96	668		87	1.08	72		159
NTPC-Kawas		187	79		94	2.94	23		117
NTPC-Jhanor		237	101		148	2.96	30		178
NTPC-Sipat-I		540	3,759		488	1.19	448		937
NTPC-Sipat - II		273	1,901		238	1.22	231		469
NTPC-Kahlagaon		141	924		106	2.15	198		304
NTPC-Vindhyachal - IV		240	1,573		254	1.61	253		507
NTPC-Mauda		240	98		402	3.03	30		432
NTPC-Vindhyachal - V		93	612		82	1.51	92		174
SSNL		232	335		-	2.04	68		68
NTPC-Mauda Stage II U#1		147	61		190	2.50	15		205
NTPC-Lara U#1		140	982		207	1.50	147		354
NTPC-Mauda Stage II U#2		147	61		190	2.50	15		205
NTPC-Gadarwara Stage-I U#1		110	772		110	1.50	116		226
NTPC-Gadarwara Stage-I U#2		110	772		110	1.50	116		226
NTPC-Lara U#2		140	982		69	1.50	147		216
NPC Kakrapar Ext U#1		238	1,542		120	2.38	367		487
NPC Kakrapar Ext U#2		238	1,542		120	2.38	367		487
NTPC-North Karanpura U#1		77	540		85	1.50	81		166
NTPC-North Karanpura U#2		77	540		85	1.50	81		166
NTPC-North Karanpura U#3		77	540		85	1.50	81		166
NTPC-Khargone U#1		110	772		110	1.50	116		226
NTPC-Khargone U#2		110	772		110	1.50	116		226
<b>Sub Total</b>		<b>5,654</b>	<b>31,044</b>		<b>3,994</b>		<b>5,082</b>		<b>9,076</b>
<b>Others</b>									
Captive Power		8	6		-	2.17	1		1
Renewable									
Wind Farms		2,508	4,280		-	3.55	1,521		1,521
Solar		861	1,368		-	13.38	1,831		1,831
Small/Mini Hydal		10	45		-	3.39	15		15
Biomass		30	1		-	4.15	0		0
Solar(New)		-	5,362		-	4.50	2,413		2,413
Wind (New)		-	3,846		-	4.19	1,611		1,611
Others (New)		-	702		-	6.00	421		421
<b>Sub Total</b>		<b>3,417</b>	<b>15,609</b>		<b>-</b>		<b>7,814</b>		<b>7,814</b>
<b>Total</b>		<b>25,929</b>	<b>101,205</b>		<b>14,822</b>		<b>22,331</b>		<b>37,153</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3: Operations and Maintenance Expenses Summary**

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period				
			Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
			(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected
1	O&M Expenses	Form 3.1	519.12	581.11	61.99	709.35	749.72	792.40	837.52	885.21
1.1	Employee Expenses	Form 3.2	373.28	433.82	60.54	530.78	561.14	593.24	627.17	663.05
1.2	R&M Expenses	Form 3.4	76.21	59.72	(16.49)	94.29	99.68	105.39	111.41	117.79
1.3	A&G Expenses	Form 3.5	62.32	69.53	7.21	80.65	85.26	90.14	95.30	100.75
	Other Debits		6.74	3.63	(3.11)	3.63	3.63	3.63	3.63	3.63
	Extraordinary Items		0.57	14.75	14.18	-	-	-	-	-
	Net Prior Period Expenses/(Income)		-	(0.35)	(0.35)	-	-	-	-	-
2	O&M Expense capitalised		(176.00)	(112.18)	63.82	(154.20)	(163.02)	(172.34)	(182.20)	(192.62)
3	<b>Total Operation &amp; Maintenance Expenses (net of capitalisation)</b>		<b>343.12</b>	<b>468.93</b>	<b>126</b>	<b>555.16</b>	<b>586.71</b>	<b>620.06</b>	<b>655.32</b>	<b>692.59</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
MEHSANA

**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.1: Normative O&M Expenses for Control Period FY 2016-17 to FY 2020-21**

**Distribution Business**

Sr. No.	Particulars	Approved O&M Expenses			3-Year Average (d) = [(a)+(b)+(c)]/3	Normative* FY 2015-16 (e)	MYT Control Period									
		FY 2012-13		FY 2013-14			FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
		(a)	(b)	(c)			Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$
1	Employee Expenses	315.91	337.07	364.28	339.09	378.99	400.67	530.78	423.58	561.14	447.81	593.24	473.43	627.17	500.51	663.05
2	A&G Expenses	52.74	64.27	64.77	60.59	67.72	71.60	94.29	75.69	99.68	80.02	105.39	84.60	111.41	89.44	117.79
3	R & M Expenses	64.50	66.02	82.01	70.84	79.18	83.71	80.65	88.50	85.26	93.56	90.14	98.91	95.30	104.57	100.75
	Other Debits	6.74	2.60	1.13	-	-	-	3.63	3.63	-	-	3.63	-	3.63	-	3.63
	Extraordinary Items	0.57	0.08	1.15	-	-	-	-	-	-	-	-	-	-	-	-
	Net Prior Period Expenses/(Income)	(22.01)	(3.72)	15.00	-	-	-	-	-	-	-	-	-	-	-	-
	Other Expenses Capitalised	(110.76)	(105.67)	(131.12)	(115.85)	(129.48)	(136.89)	(154.20)	(144.72)	(163.02)	(153.00)	(172.34)	(161.75)	(182.20)	(171.00)	(192.62)
4	Total O&M Expenses	307.69	360.65	397.22	354.67	396.41	419.08	555.16	443.05	586.71	468.40	620.06	495.19	655.32	523.51	692.59

Notes:  
\* Normative O&M expenses for FY 2015-16 to be computed by escalating (d) by 5.72% twice  
\$ Normative O&M expenses for each Year of the Control Period to be computed by escalating (e) by 5.72% year on year

\$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

**A) Distribution Wires Business**

Sr. No.	Particulars	Approved O&M Expenses			3-Year Average (d) = [(a)+(b)+(c)]/3	Normative* FY 2015-16 (e)	MYT Control Period									
		FY 2012-13		FY 2013-14			FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
		(a)	(b)	(c)			Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$
1	Employee Expenses	189.55	202.24	218.57	203.45	227.39	240.40	318.47	254.15	336.69	268.69	355.94	284.06	376.30	300.30	397.83
2	A&G Expenses	26.37	32.14	32.39	30.30	33.86	35.80	47.15	37.85	49.84	40.01	52.69	42.30	55.71	44.72	58.89
3	R & M Expenses	58.05	59.42	73.81	63.76	71.26	75.34	72.59	79.65	76.74	84.20	81.13	89.02	85.77	94.11	90.67
	Other Debits	4.04	1.56	0.68	-	-	-	2.18	2.18	-	-	2.18	-	2.18	-	2.18
	Extraordinary Items	0.34	0.05	0.69	-	-	-	-	-	-	-	-	-	-	-	-
	Net Prior Period Expenses/(Income)	(13.21)	(2.23)	9.00	-	-	-	-	-	-	-	-	-	-	-	-
	Other Expenses Capitalised	(66.46)	(63.40)	(78.67)	(69.51)	(77.69)	(82.13)	(92.52)	(86.83)	(97.81)	(91.80)	(103.40)	(97.05)	(109.32)	(102.60)	(115.57)
4	Total O&M Expenses	198.69	229.77	256.46	228.00	254.83	269.40	347.86	284.81	367.63	301.10	388.54	318.33	410.64	336.53	434.00

**B) Distribution Retail Supply Business**

Sr. No.	Particulars	Approved O&M Expenses			3-Year Average (d) = [(a)+(b)+(c)]/3	Normative* FY 2015-16 (e)	MYT Control Period									
		FY 2012-13		FY 2013-14			FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
		(a)	(b)	(c)			Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$	Normative\$	Projected\$
1	Employee Expenses	126.36	134.83	145.71	135.63	151.59	160.27	212.31	169.43	224.46	179.12	237.30	189.37	250.87	200.20	265.22
2	A&G Expenses	26.37	32.14	32.39	30.30	33.86	35.80	47.15	37.85	49.84	40.01	52.69	42.30	55.71	44.72	58.89
3	R & M Expenses	6.45	6.60	8.20	7.08	7.92	8.37	8.07	8.85	8.53	9.36	9.01	9.89	9.53	10.46	10.07
	Other Debits	2.70	1.04	0.45	-	-	-	1.45	1.45	-	-	1.45	-	1.45	-	1.45
	Extraordinary Items	0.23	0.03	0.46	-	-	-	-	-	-	-	-	-	-	-	-
	Net Prior Period Expenses/(Income)	(8.80)	(1.49)	6.00	-	-	-	-	-	-	-	-	-	-	-	-
	Other Expenses Capitalised	(44.30)	(42.27)	(52.45)	(46.34)	(51.79)	(54.76)	(61.68)	(57.89)	(65.21)	(61.20)	(68.94)	(64.70)	(72.88)	(68.40)	(77.05)
4	Total O&M Expenses	109.00	130.88	140.76	126.68	141.58	149.68	207.30	156.24	219.07	167.29	231.52	176.86	244.68	186.98	258.59

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.2: Employee Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Basic Salary			148.16
2	Dearness Allowance (DA)			135.98
3	House Rent Allowance			12.40
4	Conveyance Allowance			0.18
5	Leave Travel Allowance			0.85
6	Earned Leave Encashment			2.43
7	Other Allowances			24.84
8	Medical Reimbursement			8.1
9	Overtime Payment			0.31
10	Bonus/Ex-Gratia Payments			1.43
11	Interim Relief / Wage Revision			0
12	Staff welfare expenses			9.2
13	VRS Expenses/Retrenchment Compensation			-
14	Commission to Directors			0
15	Training Expenses			0
16	Payment under Workmen's Compensation Act			0.27
17	Net Employee Costs			0
18	Terminal Benefits			89.67
18.1	Provident Fund Contribution			21.83
18.2	Provision for PF Fund			0
18.3	Pension Payments			9.5
18.4	Gratuity Payment			30.62
19	Others			27.72
<b>20</b>	<b>Gross Employee Expenses</b>			<b>433.82</b>
21	Less: Expenses Capitalised			97.35
<b>21</b>	<b>Net Employee Expenses</b>			<b>336.47</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.3: Administration & General Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			1.68
2	Insurance			0.34
3	Telephone & Postage, etc.			2.11
4	Legal charges & Audit fee (Break-up as per separate Table in Form 3.3.1)			0.61
5	Professional, Consultancy, Technical fee			1.18
6	Conveyance & Travel			26.76
7	Electricity charges			2.06
8	Water charges			0.63
9	Security arrangements			4.15
10	Fees & subscription			1.06
11	Books & periodicals			0.03
12	Computer Stationery			-
13	Printing & Stationery			2.58
14	Advertisements			0.38
15	Purchase Related Advertisement Expenses			-
16	Contribution/Donations			0
17	License Fee and other related fee			3.68
18	Vehicle Running Expenses Truck / Delivery Van			0.014
19	Vehicle Hiring Expenses Truck / Delivery Van			13.68
20	Cost of services procured			-
21	Outsourcing of metering and billing system			0.74
22	Freight On Capital Equipments			0.034
23	V-sat, Internet and related charges			-
24	Training			0.99
25	Bank Charges			0
26	Miscellaneous Expenses			0
27	Office Expenses			0
28	Others			6.82
29	<b>Gross A&amp;G Expenses</b>			<b>69.53</b>
30	Less: Expenses Capitalised			14.83
31	<b>Net A&amp;G Expenses</b>			<b>54.70</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.4: Repair and Maintenance Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)
		(Audited)
1	Plant & Machinery	21.08
2	Buildings	0.14
3	Civil Works	0.33
4	Hydraulic Works	0.01
5	Lines & Cable Networks	31.78
6	Vehicles	0.2
7	Furniture & Fixtures	0.14
8	Office Equipment	6.04
9	<b>Gross R&amp;M Expenses</b>	<b>59.72</b>
10	Less: Expenses Capitalised	0
11	<b>Net R&amp;M Expenses</b>	<b>59.72</b>
12	Gross Fixed Assets at beginning of year	4578.14
13	R&M Expenses as % of GFA at beginning of year	1.30

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 4: Summary of Capital Expenditure and Capitalisation**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure	877.90	588.21	(289.69)	813.66	784.43	616.11	545.81	541.26	
2	Capitalisation	877.90	627.52	(250.38)	813.66	784.43	616.11	545.81	541.26	
3	IDC	-	-	-	-	-	-	-	-	
4	Capitalisation + IDC	877.90	627.52	(250.38)	813.66	784.43	616.11	545.81	541.26	

Note: ' Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**A) Distribution Wires Business**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure	790.11	529.39	(260.72)	732.29	705.99	554.50	491.23	487.13	
2	Capitalisation	790.11	564.77	(225.34)	732.29	705.99	554.50	491.23	487.13	
3	IDC	-	-	-	-	-	-	-	-	
4	Capitalisation + IDC	790.11	564.77	(225.34)	732.29	705.99	554.50	491.23	487.13	

Note: ' Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**B) Retail Supply Business**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure	79.01	52.94	(26.07)	73.23	70.60	55.45	49.12	48.71	
2	Capitalisation	79.01	56.48	(22.53)	73.23	70.60	55.45	49.12	48.71	
3	IDC	-	-	-	-	-	-	-	-	
4	Capitalisation + IDC	79.01	56.48	(22.53)	73.23	70.60	55.45	49.12	48.71	

Note: ' Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation



**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 4.1: Capital Expenditure Plan**

**Project Details**

(Rs. Crore)

Project Number	Project Title	CAPITAL EXPENDITURE				
		FY 2016-17 Projected	FY 2017-18 Projected	FY 2018-19 Projected	FY 2019-20 Projected	FY 2020-21 Projected
<b>A</b>	<b>Distribution Schemes</b>					
	Normal Development Scheme	175.00	175.00	177.00	177.00	180.00
	System Improvement Scheme	30.00	35.00	40.00	40.00	40.00
	HVDS in selected Sub-division	5.50	5.50	5.00	4.50	4.50
	Underground Cables	25.00	100.00	100.00	100.00	100.00
	Plan Load management Transformer	4.00	4.00	4.00	4.00	4.00
	Others(VDS)	0.65	0.65	0.65	0.65	0.65
	<b>Total</b>	<b>240.15</b>	<b>320.15</b>	<b>326.65</b>	<b>326.15</b>	<b>329.15</b>
<b>B</b>	<b>Rural Electrification Schemes- Plan</b>					
	TASP (Wells) & Petapara	40.00	35.00	25.00	20.00	20.00
	Scheduled Caste Sub Plan(Wells)	5.00	5.00	4.00	4.00	3.00
	Scheduled Caste Sub Plan(lightning)	3.00	3.00	2.75	2.50	2.50
	Electrification of Hutments	5.00	5.00	4.50	4.00	4.00
	Kutir Jyoti Scheme	0.50	0.50	0.45	0.45	0.40
	Dark Zone	225.00	150.00	100.00	100.00	100.00
	Sagarkhedu	5.00	4.50	4.50	4.50	4.00
	Solar home light	30.00	25.00	20.00	15.00	15.00
	<b>Total</b>	<b>313.50</b>	<b>228.00</b>	<b>161.20</b>	<b>150.45</b>	<b>148.90</b>
<b>C</b>	<b>Central Government Scheme- Plan</b>					
	DDUJGY	36.00	60.00	24.00	-	-
	R-APDRP Part A	5.00	2.05	2.05	2.05	2.05
	IPDS	30.00	51.00	20.00	-	-
	SCADA Part A	18.46	0.21	0.21	0.21	0.21
	SCADA Part B	10.00	-	-	-	-
	Smart Grid	15.00	14.00	2.00	2.00	2.00
	<b>Total</b>	<b>114.46</b>	<b>127.26</b>	<b>48.26</b>	<b>4.26</b>	<b>4.26</b>
<b>D</b>	<b>Other Schemes (Non Plan)</b>					
	RE (Tatkal)	5.00	6.00	4.00	2.00	1.00
	Independent Consultant/Survey Agency	0.50	-	-	-	-
	AG Normal (SPA)	80.00	60.00	40.00	30.00	30.00
	Energy Conservation	0.10	0.10	0.10	0.10	0.10
	<b>Total</b>	<b>85.60</b>	<b>66.10</b>	<b>44.10</b>	<b>32.10</b>	<b>31.10</b>
<b>E</b>	<b>Other New Schemes</b>					
	Automation and Computerization	4.35	4.35	4.35	4.35	4.35
	Civil Work / New Building	17.00	16.00	14.00	12.00	12.00
	GIS in Cities	0.20	0.20	0.20	0.20	0.20
	Other Schemes(Earthing)	0.90	0.87	0.85	0.80	0.80
	Other Repairing Work/Civil Work	2.00	2.00	2.50	2.00	2.00
	New Furniture and Fixtures	1.00	2.00	1.50	1.00	1.00
	Vehicles	0.50	0.50	0.50	0.50	0.50
	DSM	4.00	2.00	2.00	2.00	2.00
	DISS	20.00	10.00	5.00	5.00	-
	Solar Pump	10.00	5.00	5.00	5.00	5.00
	<b>Total</b>	<b>59.95</b>	<b>42.92</b>	<b>35.90</b>	<b>32.85</b>	<b>27.85</b>
<b>F</b>	<b>Capital Expenditure Total</b>	<b>813.66</b>	<b>784.43</b>	<b>616.11</b>	<b>545.81</b>	<b>541.26</b>

**Financing Plan**

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	Projected	Projected	Projected	Projected	Projected
<b>Total Capitalization</b>	813.66	784.43	616.11	545.81	541.26
Consumer Contribution	109.75	89.95	75.55	72.65	73.20
Grants	322.10	277.10	173.10	129.95	122.90
Balance CAPEX for the Year	381.81	417.38	367.46	343.21	345.16
Debt	267.27	292.17	257.22	240.25	241.61
Equity	114.54	125.21	110.24	102.96	103.55



Project Details

(Rs. Crore)

Sr. No.	Project Code	Project Title	Capitalisation							
			Actual FY 2015-16	Estimated FY 2016-17	Projected FY 2017-18	Projected FY 2018-19	Projected FY 2019-20	Projected FY 2020-21		
<b>A</b>	<b>Distribution Schemes</b>									
		Normal Development Scheme		175.00	175.00	177.00	177.00	177.00	180.00	180.00
		System Improvement Scheme		30.00	35.00	40.00	40.00	40.00	40.00	40.00
		IVDS in selected Sub-division		5.50	5.50	5.00	5.00	4.50	4.50	4.50
		Underground Cables		25.00	100.00	100.00	100.00	100.00	100.00	100.00
		Plan Load management Transformer		4.00	4.00	4.00	4.00	4.00	4.00	4.00
		Others(VDS)		0.65	0.65	0.65	0.65	0.65	0.65	0.65
		<b>Total</b>		<b>240.15</b>	<b>320.15</b>	<b>326.65</b>	<b>326.65</b>	<b>326.15</b>	<b>329.15</b>	<b>329.15</b>
<b>B</b>	<b>Rural Electrification Schemes- Plan</b>									
		TASP (Wells) & Petapara		40.00	35.00	25.00	20.00	20.00	20.00	20.00
		Scheduled Caste Sub Plan(Wells)		5.00	5.00	4.00	4.00	4.00	4.00	3.00
		Scheduled Caste Sub Plan(lighting)		3.00	3.00	2.75	2.75	2.50	2.50	2.50
		Electrification of Humnits		5.00	5.00	4.50	4.50	4.00	4.00	4.00
		Kutir Jyoti Scheme		0.50	0.50	0.45	0.45	0.45	0.40	0.40
		Dark Zone		225.00	150.00	100.00	100.00	100.00	100.00	100.00
		Saganakbedu		5.00	4.50	4.50	4.50	4.50	4.00	4.00
		Solar home light		30.00	25.00	20.00	15.00	15.00	15.00	15.00
		<b>Total</b>		<b>313.50</b>	<b>228.00</b>	<b>161.20</b>	<b>150.45</b>	<b>148.90</b>	<b>148.90</b>	<b>148.90</b>
<b>C</b>	<b>Central Government Scheme- Plan</b>									
		DDJUGY		36.00	60.00	24.00	-	-	-	-
		R-APDRP Part A		5.00	2.05	2.05	2.05	2.05	2.05	2.05
		IPDS		30.00	51.00	20.00	-	-	-	-
		SCADA Part A		18.46	0.21	0.21	0.21	0.21	0.21	0.21
		SCADA Part B		10.00	-	-	-	-	-	-
		Smart Grid		15.00	14.00	2.00	2.00	2.00	2.00	2.00
		<b>Total</b>		<b>114.46</b>	<b>127.26</b>	<b>48.26</b>	<b>4.26</b>	<b>4.26</b>	<b>4.26</b>	<b>4.26</b>
<b>D</b>	<b>Other Schemes (Non Plan)</b>									
		RE (Latelk)		5.00	6.00	4.00	4.00	2.00	1.00	1.00
		Independent Consultans/Survey Agency		0.50	-	-	-	-	-	-
		AG Normal (SPA)		80.00	60.00	40.00	30.00	30.00	30.00	30.00
		Energy Conservation		0.10	0.10	0.10	0.10	0.10	0.10	0.10
		<b>Total</b>		<b>85.60</b>	<b>66.10</b>	<b>44.10</b>	<b>32.10</b>	<b>32.10</b>	<b>31.10</b>	<b>31.10</b>
<b>E</b>	<b>Other New Schemes</b>									
		Automation and Computerization		4.35	4.35	4.35	4.35	4.35	4.35	4.35
		Civil Work/ New Building		17.00	16.00	14.00	12.00	12.00	12.00	12.00
		GIS in Cities		0.20	0.20	0.20	0.20	0.20	0.20	0.20
		Other Schemes(Farhing)		0.90	0.87	0.85	0.85	0.80	0.80	0.80
		Other Repairing Work/Civil Work		2.00	2.00	2.50	2.50	2.00	2.00	2.00
		New Furniture and Fixtures		1.00	2.00	1.50	1.00	1.00	1.00	1.00
		Vehicles		0.50	0.50	0.50	0.50	0.50	0.50	0.50
		GIDC BOL (Electrification)								
		DSM		4.00	2.00	2.00	2.00	2.00	2.00	2.00
		Khushi								
		DISS		20.00	10.00	5.00	5.00	5.00	5.00	5.00
		Solar Pump		10.00	5.00	5.00	5.00	5.00	5.00	5.00
		<b>Total</b>		<b>59.95</b>	<b>42.92</b>	<b>35.90</b>	<b>32.85</b>	<b>32.85</b>	<b>27.85</b>	<b>27.85</b>
<b>F</b>	<b>Capital Expenditure Total</b>			<b>813.66</b>	<b>784.43</b>	<b>616.11</b>	<b>545.81</b>	<b>545.81</b>	<b>541.26</b>	<b>541.26</b>

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSANA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 5: Assets & Depreciation

Distribution Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

Particulars *	Gross Block- FY 2015-16				Depreciation- FY 2015-16				Applicable rate of Depreciation (%) *	Net Block- FY 2015-16	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land	36.24	51.11	1.91	85.44	-	0.00	-	-	-	36.24	85.44
Buildings	44.46	7.32	0.14	51.64	6.01	1.61	0.09	7.54	-	38.45	44.10
Hydraulic works	0.66	0.02	0.00	0.67	0.41	0.03	-	0.45	-	0.24	0.22
Other Civil Works	6.66	82.53	0.12	89.07	0.98	1.39	0.00	2.37	-	5.68	86.69
Plant & Machinery	1,286.58	167.05	26.89	1,426.74	384.98	70.10	11.40	443.68	-	901.60	983.06
Lines & Cables	3,159.63	362.55	17.67	3,504.51	1,060.04	172.03	1.48	1,230.59	-	2,099.59	2,273.92
Vehicles	4.23	0.93	0.82	4.34	2.34	0.29	0.48	2.15	-	1.89	2.20
Furniture & Fixtures	8.33	3.51	0.27	11.57	3.13	0.67	0.12	3.68	-	5.20	7.88
Office Equipments	31.35	6.06	5.72	31.68	17.52	3.59	5.09	16.02	-	13.83	15.66
Assets taken over from licensees pending final valuation	-	-	-	-	-	-	-	-	-	-	-
Computer Software	-	-	-	-	-	-	-	-	-	-	-
Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	-	-	-
Spare Units	-	-	-	-	-	-	-	-	-	-	-
Capital Spares	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>4,578.14</b>	<b>681.07</b>	<b>53.55</b>	<b>5,205.67</b>	<b>1,475.41</b>	<b>249.73</b>	<b>18.65</b>	<b>1,706.48</b>		<b>3,102.74</b>	<b>3,499.18</b>
<b>Total as per Audited Account (for True up year only)</b>	<b>4,578.14</b>	<b>681.07</b>	<b>53.55</b>	<b>5,205.67</b>	<b>1,475.41</b>	<b>249.73</b>	<b>18.65</b>	<b>1,706.48</b>		<b>3,102.74</b>	<b>3,499.18</b>

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Wire Business

Particulars *	Gross Block- FY 2015-16				Depreciation- FY 2015-16				Applicable rate of Depreciation (%) *	Net Block- FY 2015-16	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Assets taken over from licensees pending final valuation											
Computer Software											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					<b>1,327.87</b>	<b>224.76</b>	<b>16.79</b>	<b>1,535.84</b>			

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2015-16				Depreciation- FY 2015-16				Applicable rate of Depreciation (%) *	Net Block- FY 2015-16	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					<b>147.54</b>	<b>24.97</b>	<b>1.87</b>	<b>170.65</b>			

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Particulars *	Gross Block- FY 2016-17			Depreciation- FY 2016-17					Applicable rate of Depreciation (%) *	Net Block- FY 2016-17	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land	85.44	28.97	-	114.41	-	-	-	-	0.00%	85.44	114.41
Buildings	51.64	2.12	-	53.76	7.54	1.76	-	9.30	3.34%	44.10	44.46
Hydraulic works	0.67	0.05	-	0.72	0.45	0.04	-	0.49	5.28%	0.22	0.24
Other Civil Works	89.07	1.89	-	90.96	2.37	3.01	-	5.38	3.34%	86.69	85.58
Plant & Machinery	1,426.74	408.61	-	1,835.35	443.68	86.12	-	529.80	5.28%	983.06	1,305.55
Lines & Cables	3,204.51	268.50	-	3,773.01	1,230.59	192.13	-	1,422.72	5.28%	2,273.92	2,350.29
Vehicles	4.34	12.45	-	16.79	2.15	1.00	-	3.15	9.50%	2.20	13.64
Furniture & Fixtures	11.57	4.16	-	15.72	3.68	0.86	-	4.55	6.33%	7.88	11.18
Office Equipments	31.68	86.92	-	118.60	16.02	4.76	-	20.78	6.33%	15.66	97.82
Assets taken over from licensees pending final valuation	-	-	-	-	-	-	-	-	0.00%	-	-
Computer Software	-	-	-	-	-	-	-	-	30.00%	-	-
Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	-	-	-
Spare Units	-	-	-	-	-	-	-	-	-	-	-
Capital Spares	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>5,205.67</b>	<b>813.66</b>	<b>-</b>	<b>6,019.33</b>	<b>1,706.48</b>	<b>289.67</b>	<b>-</b>	<b>1,996.16</b>	<b>0.75</b>	<b>3,499.18</b>	<b>4,023.17</b>

Distribution Wire Business

Particulars *	Gross Block- FY 2016-17			Depreciation- FY 2016-17					Applicable rate of Depreciation (%) *	Net Block- FY 2016-17	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Assets taken over from licensees pending final valuation											
Computer Software											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					<b>1,535.84</b>	<b>260.71</b>		<b>1,796.54</b>			

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2016-17			Depreciation- FY 2016-17					Applicable rate of Depreciation (%) *	Net Block- FY 2016-17	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					<b>170.65</b>	<b>28.97</b>		<b>199.62</b>			

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Particulars *	Gross Block- FY 2017-18			Depreciation- FY 2017-18				Applicable rate of Depreciation (%) *	Net Block- FY 2017-18	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land	114.41	27.93		142.34	-	-	-	0.00%	114.41	142.34
Buildings	53.76	2.04		55.80	9.30	1.83	11.13	3.34%	44.46	44.67
Hydraulic works	0.72	0.05		0.77	0.49	0.04	0.53	5.28%	0.24	0.24
Other Civil Works	90.96	1.82		92.78	5.38	3.07	8.45	3.34%	85.58	84.33
Plant & Machinery	1,835.35	393.93		2,229.28	529.80	107.31	637.10	5.28%	1,305.55	1,592.17
Lines & Cables	3,773.01	258.85		4,031.86	1,422.72	206.05	1,628.76	5.28%	2,350.29	2,403.09
Vehicles	16.79	12.00		28.80	3.15	2.47	5.32	9.50%	13.64	23.48
Furniture & Fixtures	15.72	4.01		19.73	4.55	1.12	5.67	6.33%	11.18	14.06
Office Equipments	118.60	83.50		202.40	20.78	10.16	30.94	6.33%	97.82	171.46
Assets taken over from licensees pending final valuation	-	-		-	-	-	-	0.00%	-	-
Computer Software	-	-		-	-	-	-	30.00%	-	-
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>	<b>6,019.33</b>	<b>784.43</b>	<b>-</b>	<b>6,803.76</b>	<b>1,996.16</b>	<b>331.74</b>	<b>-</b>	<b>2,327.90</b>	<b>4,023.17</b>	<b>4,475.86</b>

Distribution Wire Business

Particulars *	Gross Block- FY 2017-18			Depreciation- FY 2017-18				Applicable rate of Depreciation (%) *	Net Block- FY 2017-18	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Assets taken over from licensees pending final valuation										
Computer Software										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>1,796.54</b>	<b>298.57</b>		<b>2,095.11</b>		

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2017-18			Depreciation- FY 2017-18				Applicable rate of Depreciation (%) *	Net Block- FY 2017-18	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>199.62</b>	<b>33.17</b>		<b>232.79</b>		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Particulars *	Gross Block- FY 2018-19			Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land	142.34	21.94		164.28	-	-	-	0.00%	142.34	164.28
Buildings	55.80	1.60		57.40	11.13	1.89	13.02	3.34%	44.67	44.38
Hydraulic works	0.77	0.04		0.81	0.53	0.04	0.57	5.28%	0.24	0.24
Other Civil Works	92.78	1.43		94.21	8.45	3.12	11.57	3.34%	84.33	82.64
Plant & Machinery	2,229.28	309.40		2,538.68	637.10	125.87	762.98	5.28%	1,592.17	1,775.70
Lines & Cables	4,031.86	203.31		4,235.17	1,628.76	218.25	1,847.01	5.28%	2,403.09	2,388.15
Vehicles	28.80	9.43		38.23	5.32	3.18	8.50	9.50%	23.48	29.72
Furniture & Fixtures	19.73	3.15		22.88	5.67	1.35	7.02	6.33%	14.06	15.86
Office Equipments	202.40	65.82		268.22	30.94	14.89	45.83	6.33%	171.46	222.38
Assets taken over from licensees pending final valuation	-	-		-	-	-	-	0.00%	-	-
Computer Software	-	-		-	-	-	-	30.00%	-	-
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>	<b>6,803.76</b>	<b>616.11</b>	<b>-</b>	<b>7,419.87</b>	<b>2,327.90</b>	<b>368.61</b>	<b>-</b>	<b>2,696.50</b>	<b>4,475.86</b>	<b>4,723.36</b>

Distribution Wire Business

Particulars *	Gross Block- FY 2018-19			Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Assets taken over from licensees pending final valuation										
Computer Software										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>2,095.11</b>	<b>331.74</b>		<b>2,426.85</b>		

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2018-19			Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>232.79</b>	<b>36.86</b>		<b>269.65</b>		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Particulars *	Gross Block- FY 2019-20			Depreciation- FY 2019-20				Applicable rate of Depreciation (%) *	Net Block- FY 2019-20	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land	164.28	19.43		183.72	-	-	-	0.00%	164.28	183.72
Buildings	57.40	1.42		58.82	13.02	1.94	14.96	3.34%	44.38	43.86
Hydraulic works	0.81	0.03		0.84	0.57	0.04	0.61	5.28%	0.24	0.23
Other Civil Works	94.21	1.27		95.48	11.57	3.17	14.74	3.34%	82.64	80.74
Plant & Machinery	2,538.68	274.10		2,812.77	762.98	141.28	904.26	5.28%	1,775.70	1,908.52
Lines & Cables	4,235.17	180.11		4,415.28	1,847.01	228.37	2,075.39	5.28%	2,388.15	2,339.89
Vehicles	38.23	8.35		46.58	8.50	4.05	12.53	9.50%	29.72	34.05
Furniture & Fixtures	22.88	2.79		25.67	7.02	1.54	8.56	6.33%	15.86	17.11
Office Equipments	268.22	58.51		326.52	45.83	18.82	64.66	6.33%	222.38	261.86
Assets taken over from licensees pending final valuation	-	-		-	-	-	-	0.00%	-	-
Computer Software	-	-		-	-	-	-	30.00%	-	-
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>	<b>7,419.87</b>	<b>545.81</b>	<b>-</b>	<b>7,965.68</b>	<b>2,696.50</b>	<b>399.19</b>	<b>-</b>	<b>3,095.69</b>	<b>4,723.36</b>	<b>4,869.98</b>

Distribution Wire Business

Particulars *	Gross Block- FY 2019-20			Depreciation- FY 2019-20				Applicable rate of Depreciation (%) *	Net Block- FY 2019-20	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Assets taken over from licensees pending final valuation										
Computer Software										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>2,426.85</b>	<b>359.27</b>		<b>2,786.12</b>		

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2019-20			Depreciation- FY 2019-20				Applicable rate of Depreciation (%) *	Net Block- FY 2019-20	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>269.65</b>	<b>39.92</b>		<b>309.57</b>		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations



(Rs. Crore)

Particulars *	Gross Block- FY 2020-21			Depreciation- FY 2020-21				Applicable rate of Depreciation (%) *	Net Block- FY 2020-21	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land	183.72	19.27		202.99	-	-	-	0.00%	183.72	202.99
Buildings	58.82	1.41		60.22	14.96	1.99	16.95	3.34%	43.86	43.28
Hydraulic works	0.84	0.03		0.88	0.61	0.05	0.66	5.28%	0.23	0.22
Other Civil Works	95.48	1.26		96.74	14.74	3.21	17.95	3.34%	80.74	78.79
Plant & Machinery	2,812.77	271.81		3,084.59	904.26	155.69	1,059.95	5.28%	1,908.52	2,024.64
Lines & Cables	4,415.28	178.61		4,593.89	2,075.39	237.84	2,313.23	5.28%	2,339.89	2,280.66
Vehicles	46.58	8.28		54.86	12.53	4.82	17.45	9.50%	34.05	37.51
Furniture & Fixtures	25.67	2.77		28.43	8.56	1.71	10.27	6.33%	17.11	18.17
Office Equipments	326.52	57.82		384.34	64.66	22.50	87.16	6.33%	261.86	297.18
Assets taken over from licensees pending final valuation	-	-		-	-	-	-	0.00%	-	-
Computer Software	-	-		-	-	-	-	30.00%	-	-
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>	<b>7,965.68</b>	<b>541.26</b>	<b>-</b>	<b>8,506.94</b>	<b>3,095.69</b>	<b>427.81</b>	<b>-</b>	<b>3,523.50</b>	<b>4,869.98</b>	<b>4,983.44</b>

Distribution Wire Business

Particulars *	Gross Block- FY 2020-21			Depreciation- FY 2020-21				Applicable rate of Depreciation (%) *	Net Block- FY 2020-21	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Assets taken over from licensees pending final valuation										
Computer Software										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>2,786.12</b>	<b>385.02</b>		<b>3,171.15</b>		

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2020-21			Depreciation- FY 2020-21				Applicable rate of Depreciation (%) *	Net Block- FY 2020-21	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery										
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
<b>TOTAL</b>					<b>309.57</b>	<b>42.78</b>		<b>352.35</b>		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSANA  
MYT Petition, Truc-up Petition Formats - Distribution & Retail Supply  
Form 6: Interest Expenses

A. Normative Loan

Sr. No.	Source of Loan	Truc-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Opening Balance of Normative Loan	590.83	595.13		644.29	621.89	582.31	470.93	311.99	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets									
3	Addition of Normative Loan due to capitalisation during the year	298.94	280.24		267.27	292.17	257.22	240.25	241.61	
4	Repayment of Normative loan during the year	271.28	231.08		289.67	331.74	368.61	399.19	427.81	
5	Closing Balance of Normative Loan	618.49	644.29		621.89	582.31	470.93	311.99	125.79	
6	Average Balance of Normative Loan	604.66	619.71		633.09	602.10	526.62	391.46	218.89	
7	Weighted average Rate of Interest on actual Loans (%)	9.76%	9.49%		9.49%	9.49%	9.49%	9.49%	9.49%	
8	Interest Expenses	59.01	58.81	(0.20)	60.08	57.14	49.98	37.15	20.77	
9	Interest on Security Deposit from Consumers and Distribution system Users	93.92	75.94	(17.99)	84.85	93.33	102.67	112.93	124.22	
10	Finance Charges	5.87	0.83	(5.04)	0.83	0.83	0.83	0.83	0.83	
11	<b>Total Interest &amp; Finance Charges</b>	<b>158.81</b>	<b>135.58</b>	<b>(23.23)</b>	<b>145.76</b>	<b>151.30</b>	<b>153.47</b>	<b>150.91</b>	<b>145.83</b>	

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSANA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 7: Interest on Working Capital

Interest on Working Capital - Distribution Business

A. True-up Year (FY 2015-16)

Sr. No	Particulars	Norm	True-up Year (FY 2015-16)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses				39.08
2	Maintenance Spares				45.78
3	Receivables				726.25
4	<b>Working Capital requirement</b>				811.11
	<b>Less:</b>				
5	Amount held as security deposit from Distribution System Users				988.06
6	<b>Total Working Capital</b>				(176.95)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)				14.75%
8	<b>Interest on Working Capital</b>				-
9	<b>Actual Working Capital Interest</b>				-

B. MYT Control Period FY 2016-17 to FY 2020-21

Sl. No	Particulars	Norm	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	<b>Computation of Working Capital</b>						
1	O&M expenses		46.26	48.89	51.67	54.61	57.72
2	Maintenance Spares		52.06	60.19	68.04	74.20	79.66
3	Receivables		783.63	816.29	850.36	885.95	923.15
4	<b>Working Capital requirement</b>		881.95	925.38	970.07	1,014.76	1,060.52
	<b>Less:</b>						
5	Amount held as security deposit from Distribution System Users		1,094.80	1,204.28	1,324.71	1,457.18	1,602.90
6	<b>Total Working Capital</b>		(212.85)	(278.91)	(354.64)	(442.43)	(542.38)
	<b>Computation of working capital interest</b>						
7	Interest Rate (%)		11.70%	11.70%	11.70%	11.70%	11.70%
8	<b>Interest on Working Capital</b>		-	-	-	-	-

Interest on Working Capital - Distribution Wire Business

A. True-up Year (FY 2015-16)

Sr. No	Particulars	Norm	True-up Year (FY 2015-16)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses				3.91
2	Maintenance Spares				4.58
3	Receivables				72.62
4	<b>Working Capital requirement</b>				81.11
	<b>Less:</b>				
5	Amount held as security deposit from Distribution System Users				98.81
6	<b>Total Working Capital</b>				(17.70)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)				14.75%
8	<b>Interest on Working Capital</b>				-
9	<b>Actual Working Capital Interest</b>				-

B. MYT Control Period FY 2016-17 to FY 2020-21

Sl. No	Particulars	Norm	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	<b>Computation of Working Capital</b>						
1	O&M expenses		4.63	4.89	5.17	5.46	5.77
2	Maintenance Spares		5.21	6.02	6.80	7.42	7.97
3	Receivables		78.36	81.63	85.04	88.60	92.32
4	<b>Working Capital requirement</b>		88.19	92.54	97.01	101.48	106.05
	<b>Less:</b>						
5	Amount held as security deposit from Distribution System Users		109.48	120.43	132.47	145.72	160.29
6	<b>Total Working Capital</b>		(21.29)	(27.89)	(35.46)	(44.24)	(54.24)
	<b>Computation of working capital interest</b>						
7	Interest Rate (%)		11.70%	11.70%	11.70%	11.70%	11.70%
8	<b>Interest on Working Capital</b>		-	-	-	-	-

Interest on Working Capital - Retail Supply Business

A. True-up Year (FY 2015-16)

Sl. No	Particulars	Norm	True-up Year (FY 2015-16)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses				35.17
2	Maintenance Spares				41.20
3	Receivables				653.62
4	<b>Working Capital requirement</b>				730.00
	<b>Less:</b>				
5	Amount held as security deposit				889.25
6	<b>Total Working Capital</b>				(159.26)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)				14.75%
8	<b>Interest on Working Capital</b>				-
9	<b>Actual Working Capital Interest</b>				-

B) MYT Control Period FY 2016-17 to FY 2020-21

Sl. No	Particulars	Norm	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	<b>Computation of Working Capital</b>						
1	O&M expenses		41.64	44.00	46.50	49.15	51.94
2	Maintenance Spares		46.85	54.17	61.23	66.78	71.69
3	Receivables		705.27	734.66	765.32	797.36	830.84
4	<b>Working Capital requirement</b>		793.75	832.84	873.06	913.28	954.47
	<b>Less:</b>						
5	Amount held as security deposit		985.32	1,083.86	1,192.24	1,311.47	1,442.61
6	<b>Total Working Capital</b>		(191.57)	(251.02)	(319.18)	(398.18)	(488.14)
	<b>Computation of working capital interest</b>						
7	Interest Rate (%)		11.70%	11.70%	11.70%	11.70%	11.70%
8	<b>Interest on Working Capital</b>		-	-	-	-	-

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSANA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2015-16)			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A		991.37	996.37	1,116.47	1,231.02	1,356.23	1,466.47	1,569.43
2	Capitalisation during the year	B		877.90	627.52	813.66	784.43	616.11	545.81	541.26
3	Equity portion of capitalisation during the year	C		128.13	120.10	114.54	125.21	110.24	102.96	103.55
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-	-	-	-	-	-
5	Regulatory Equity at the end of the year	E=A+C-D		1,119.50	1,116.47	1,231.02	1,356.23	1,466.47	1,569.43	1,672.98
<b>Return on Equity Computation</b>										
6	Return on Regulatory Equity at the beginning of the year	F		138.79	139.49	156.31	172.34	189.87	205.31	219.72
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		8.97	8.41	8.02	8.76	7.72	7.21	7.25
8	<b>Total Return on Equity</b>			<b>147.76</b>	<b>147.90</b>	<b>164.32</b>	<b>181.11</b>	<b>197.59</b>	<b>212.51</b>	<b>226.97</b>

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2015-16)			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A		892.23	896.74	1,004.83	1,107.92	1,220.61	1,319.82	1,412.49
2	Capitalisation during the year	B		790.11	564.77	732.29	705.99	554.50	491.23	487.13
3	Equity portion of capitalisation during the year	C		115.32	108.09	103.09	112.69	99.21	92.67	93.19
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-	-	-	-	-	-
5	Regulatory Equity at the end of the year	E=A+C-D		1,007.55	1,004.83	1,107.92	1,220.61	1,319.82	1,412.49	1,505.68
<b>Return on Equity Computation</b>										
6	Return on Regulatory Equity at the beginning of the year	F		124.91	125.54	140.68	155.11	170.89	184.78	197.75
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		8.07	7.57	7.22	7.89	6.94	6.49	6.52
8	<b>Total Return on Equity</b>			<b>132.98</b>	<b>133.11</b>	<b>147.89</b>	<b>163.00</b>	<b>177.83</b>	<b>191.26</b>	<b>204.27</b>

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2015-16)			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A		99.14	99.64	111.65	123.10	135.62	146.65	156.94
2	Capitalisation during the year	B		87.79	62.75	81.37	78.44	61.61	54.58	54.13
3	Equity portion of capitalisation during the year	C		12.81	12.01	11.45	12.52	11.02	10.30	10.35
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-	-	-	-	-	-
5	Regulatory Equity at the end of the year	E=A+C-D		111.95	111.65	123.10	135.62	146.65	156.94	167.30
<b>Return on Equity Computation</b>										
6	Return on Regulatory Equity at the beginning of the year	F		13.88	13.95	15.63	17.23	18.99	20.53	21.97
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		0.90	0.84	0.80	0.88	0.77	0.72	0.72
8	<b>Total Return on Equity</b>			<b>14.78</b>	<b>14.79</b>	<b>16.43</b>	<b>18.11</b>	<b>19.76</b>	<b>21.25</b>	<b>22.70</b>

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSNA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 9: Non-tariff Income

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
	Interest on staff loans and advances		1.3323							
	Interest from others		0.1432							
	Income from sale of scrap									
	Gain on sale of fixed assets (net)		0.323							
	Income from Staff Welfare Activities									
	Grant for energy conservation		0.1121							
	Capital grants ( Deferred amount 10% W.Back)									
	Cons. contribution ( Deferred amount 10% W.Back)		115.0532							
	Provisions no longer required		0.9437							
	Miscellaneous receipts		30.1846							
	Delay Payment Charges		19.76							
	Penalties received from Suppliers									
	Recovery of Reactive charges									
	Rents of land or buildings									
	Income from investments									
	Interest on advances to suppliers/contractors									
	Rental from staff quarters									
	Rental from contractors									
	Income from hire charges from contractors and others									
	Income from advertisements									
	Miscellaneous receipts									
	Prior Period Income									
	Other (Pls. specify)									
	...									
	<b>Total</b>	<b>156.83</b>	<b>167.85</b>	<b>11.02</b>	<b>148.09</b>	<b>148.09</b>	<b>148.09</b>	<b>148.09</b>	<b>148.09</b>	

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
	Interest on staff loans and advances		0.13							
	Interest from others		0.01							
	Income from sale of scrap		-							
	Gain on sale of fixed assets (net)		0.03							
	Income from Staff Welfare Activities		-							
	Grant for energy conservation		0.01							
	Capital grants ( Deferred amount 10% W.Back)		11.51							
	Cons. contribution ( Deferred amount 10% W.Back)		-							
	Provisions no longer required		0.09							
	Miscellaneous receipts		3.02							
	Delay Payment Charges		1.98							
	Penalties received from Suppliers		-							
	Recovery of Reactive charges		-							
	Rents of land or buildings									
	Income from investments									
	Interest on advances to suppliers/contractors									
	Rental from staff quarters									
	Rental from contractors									
	Income from hire charges from contractors and others									
	Income from advertisements									
	Miscellaneous receipts									
	Prior Period Income									
	Other (Pls. specify)									
	...									
	<b>Total</b>	<b>15.68</b>	<b>16.79</b>	<b>1.10</b>	<b>14.81</b>	<b>14.81</b>	<b>14.81</b>	<b>14.81</b>	<b>14.81</b>	

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Interest on staff loans and advances		1.20							
2	Interest from others		0.13							
	Income from sale of scrap		-							
	Gain on sale of fixed assets (net)		0.29							
	Income from Staff Welfare Activities		-							
	Grant for energy conservation		0.10							
	Capital grants ( Deferred amount 10% W.Back)		103.55							
	Cons. contribution ( Deferred amount 10% W.Back)		-							
	Provisions no longer required		0.85							
	Miscellaneous receipts		27.17							
	Delay Payment Charges		17.78							
	Penalties received from Suppliers		-							
	Recovery of Reactive charges		-							
	Rents of land or buildings									
	Income from investments									
	Interest on advances to suppliers/contractors									
	Rental from staff quarters									
3	Rental from contractors									
4	Income from hire charges from contractors and others									
5	Income from advertisements									
6	Miscellaneous receipts									
7	Prior Period Income									
8	Other (Pls. specify)									
9	...									
	<b>Total</b>	<b>141.15</b>	<b>151.07</b>	<b>9.92</b>	<b>133.28</b>	<b>133.28</b>	<b>133.28</b>	<b>133.28</b>	<b>133.28</b>	

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10: Revenue for True-up Year (FY 2015-16.)**

True-up Year (FY 2015-16)

Category	No. of consumers	Sales in MU	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
<b>HT &amp; EHT Category</b>							
Industrial HT	3,284	4,550					3,215
Railway Traction	1	14					9
<b>Low Voltage Category</b>							
RGP	2,520,821	1,881					952
GLP	21,932	41					24
Non-RGP & LTMD	315,654	1,557					1,089
Public Water Works	18,158	610					305
Agriculture	308,568	8,549					2,839
Street Light	11,788	52					29
<b>Total</b>	<b>3,200,206</b>	<b>17,254</b>					<b>8,463</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

	All Categories		TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		18,946
2	Units Sold during Peak hours (ToU)			1,946
3	Connected Load	MW		13,406
4	Contract Demand	kW/kVA		-
5	Actual Recorded Demand	kW/kVA		-
6	Normal Billed Demand	kW/kVA		-
7	Excess Billed Demand	kW/kVA		-
8	Total Billed Demand	kW/kVA		-
9	Number of Single Phase Consumers			-
10	Number of Three Phase Consumers			-
11	Total Number of Consumers			3,471,653
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		455
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		2,294
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		<b>2,294</b>
4	Energy Charge	Rs. In Cr.		3,930
5	Time of Use Charge	Rs. In Cr.		71
6	Power Factor Adjustment	Rs. In Cr.		4
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		<b>4,004</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		<b>2,709</b>
9	<b>Total Charge</b>	Rs. In Cr.		<b>9,007</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		<b>9,007</b>
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		121
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		<b>121</b>
4	Energy Charge	Paise per unit		207
5	Time of Use Charge	Paise per unit		4
6	Power Factor Adjustment	Paise per unit		0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		<b>211</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit		<b>143</b>
9	<b>Total Charge</b>	Paise per unit		<b>475</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		<b>475</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

	Residential		TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		2,200.19
2	Units Sold during Peak hours (ToU)			
3	Connected Load	MW		2,728.95
4	Contract Demand	kW/kVA		
5	Actual Recorded Demand	kW/kVA		
6	Normal Billed Demand	kW/kVA		
7	Excess Billed Demand	kW/kVA		
8	Total Billed Demand	kW/kVA		
9	Number of Single Phase Consumers			
10	Number of Three Phase Consumers			
11	Total Number of Consumers			2,698,192.00
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		67.95
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		50.33
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		<b>50.33</b>
4	Energy Charge	Rs. In Cr.		802.10
5	Time of Use Charge	Rs. In Cr.		-
6	Power Factor Adjustment	Rs. In Cr.		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		<b>802.10</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		<b>314.63</b>
9	<b>Total Charge</b>	Rs. In Cr.		<b>1,167.05</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		<b>1,167.05</b>
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		22.88
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		<b>22.88</b>
4	Energy Charge	Paise per unit		364.56
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment	Paise per unit		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		<b>364.56</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit		<b>143.00</b>
9	<b>Total Charge</b>	Paise per unit		<b>530.43</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		<b>530.43</b>



**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

	GLP		TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		48.17
2	Units Sold during Peak hours (ToU)			
3	Connected Load	MW		56.26
4	Contract Demand	kW/kVA		
5	Actual Recorded Demand	kW/kVA		
6	Normal Billed Demand	kW/kVA		
7	Excess Billed Demand	kW/kVA		
8	Total Billed Demand	kW/kVA		
9	Number of Single Phase Consumers			
10	Number of Three Phase Consumers			
11	Total Number of Consumers			23,959.00
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		167.53
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		2.01
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		<b>2.01</b>
4	Energy Charge	Rs. In Cr.		18.78
5	Time of Use Charge	Rs. In Cr.		-
6	Power Factor Adjustment	Rs. In Cr.		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		<b>18.78</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		<b>6.89</b>
9	<b>Total Charge</b>	Rs. In Cr.		<b>27.68</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		<b>27.68</b>
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		41.78
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		<b>41.78</b>
4	Energy Charge	Paise per unit		390.00
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment	Paise per unit		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		<b>390.00</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit		<b>143.00</b>
9	<b>Total Charge</b>	Paise per unit		<b>574.78</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		<b>574.78</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

	LTMD		TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		1,733.22
2	Units Sold during Peak hours (ToU)			
3	Connected Load	MW		1,745.71
4	Contract Demand	kW/kVA		
5	Actual Recorded Demand	kW/kVA		
6	Normal Billed Demand	kW/kVA		
7	Excess Billed Demand	kW/kVA		
8	Total Billed Demand	kW/kVA		
9	Number of Single Phase Consumers			
10	Number of Three Phase Consumers			
11	Total Number of Consumers			352,104.00
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		410.21
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		170.77
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		<b>170.77</b>
4	Energy Charge	Rs. In Cr.		774.53
5	Time of Use Charge	Rs. In Cr.		-
6	Power Factor Adjustment	Rs. In Cr.		3.53
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		<b>778.06</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		<b>247.85</b>
9	<b>Total Charge</b>	Rs. In Cr.		<b>1,196.69</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		<b>1,196.69</b>
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		98.53
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		<b>98.53</b>
4	Energy Charge	Paise per unit		446.88
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment	Paise per unit		2.04
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		<b>448.91</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit		<b>143.00</b>
9	<b>Total Charge</b>	Paise per unit		<b>690.44</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		<b>690.44</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

	Public Water Works		TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		718.34
2	Units Sold during Peak hours (ToU)			
3	Connected Load	MW		382.27
4	Contract Demand	kW/kVA		
5	Actual Recorded Demand	kW/kVA		
6	Normal Billed Demand	kW/kVA		
7	Excess Billed Demand	kW/kVA		
8	Total Billed Demand	kW/kVA		
9	Number of Single Phase Consumers			
10	Number of Three Phase Consumers			
11	Total Number of Consumers			21,393.26
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		2,798.15
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		6.62
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		<b>6.62</b>
4	Energy Charge	Rs. In Cr.		253.94
5	Time of Use Charge	Rs. In Cr.		-
6	Power Factor Adjustment	Rs. In Cr.		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		<b>253.94</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		<b>102.72</b>
9	<b>Total Charge</b>	Rs. In Cr.		<b>363.29</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		<b>363.29</b>
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		9.21
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		<b>9.21</b>
4	Energy Charge	Paise per unit		353.52
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment	Paise per unit		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		<b>353.52</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit		<b>143.00</b>
9	<b>Total Charge</b>	Paise per unit		<b>505.73</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		<b>505.73</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

	Agriculture		TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		9,471.10
2	Units Sold during Peak hours (ToU)			
3	Connected Load	MW		5,315.07
4	Contract Demand	kW/kVA		
5	Actual Recorded Demand	kW/kVA		
6	Normal Billed Demand	kW/kVA		
7	Excess Billed Demand	kW/kVA		
8	Total Billed Demand	kW/kVA		
9	Number of Single Phase Consumers			
10	Number of Three Phase Consumers			
11	Total Number of Consumers			358,568.00
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		2,201.14
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		963.59
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		<b>963.59</b>
4	Energy Charge	Rs. In Cr.		204.11
5	Time of Use Charge	Rs. In Cr.		-
6	Power Factor Adjustment	Rs. In Cr.		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		<b>204.11</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		<b>1,354.37</b>
9	<b>Total Charge</b>	Rs. In Cr.		<b>2,522.07</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		<b>2,522.07</b>
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		101.74
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		<b>101.74</b>
4	Energy Charge	Paise per unit		21.55
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment	Paise per unit		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		<b>21.55</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit		<b>143.00</b>
9	<b>Total Charge</b>	Paise per unit		<b>266.29</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		<b>266.29</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

		Street Lights	TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		58.51
2	Units Sold during Peak hours (ToU)			
3	Connected Load	MW		29.07
4	Contract Demand	kW/kVA		
5	Actual Recorded Demand	kW/kVA		
6	Normal Billed Demand	kW/kVA		
7	Excess Billed Demand	kW/kVA		
8	Total Billed Demand	kW/kVA		
9	Number of Single Phase Consumers			
10	Number of Three Phase Consumers			
11	Total Number of Consumers			13,505.00
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		361.05
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		0.22
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		<b>0.22</b>
4	Energy Charge	Rs. In Cr.		23.70
5	Time of Use Charge	Rs. In Cr.		-
6	Power Factor Adjustment	Rs. In Cr.		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		<b>23.70</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		<b>8.37</b>
9	<b>Total Charge</b>	Rs. In Cr.		<b>32.28</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		<b>32.28</b>
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		3.70
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		<b>3.70</b>
4	Energy Charge	Paise per unit		405.00
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment	Paise per unit		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		<b>405.00</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit		<b>143.00</b>
9	<b>Total Charge</b>	Paise per unit		<b>551.70</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		<b>551.70</b>

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**MEHSANA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2015-16) at existing Tariff , Ensuing Year (FY 2017-18) at proposed Tariff

	Industrial HT		TOTAL / AVERAGE	
			True Up Year (FY 2015-16)	Ensuing Year (FY 2017-18)
<b>A</b>	<b>Physical Data</b>			
1	Units Sold	MU's		4,716.21
2	Units Sold during Peak hours (ToU)			1,945.65
3	Connected Load	MW		3,148.51
4	Contract Demand	kW/kVA		
5	Actual Recorded Demand	kW/kVA		
6	Normal Billed Demand	kW/kVA		
7	Excess Billed Demand	kW/kVA		
8	Total Billed Demand	kW/kVA		
9	Number of Single Phase Consumers			
10	Number of Three Phase Consumers			
11	Total Number of Consumers			3,932.00
12	Power Factor	%		
13	Monthly Consumption per consumer	kWh		99,953.67
14	Connected Load per Consumer	HP/kW		
15	Normal Billed Demand per Consumer	kW/kVA		
16	Excess Billed Demand per Consumer	kW/kVA		
17	Total Billed Demand per Consumer	kW/kVA		
<b>B</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Rs. In Cr.		1,100.05
2	Excess Demand Charge	Rs. In Cr.		-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.		1,100.05
4	Energy Charge	Rs. In Cr.		1,852.70
5	Time of Use Charge	Rs. In Cr.		70.77
6	Power Factor Adjustment	Rs. In Cr.		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.		1,923.48
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.		674.42
9	<b>Total Charge</b>	Rs. In Cr.		3,697.95
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.		-
11	<b>Net Sale of Energy</b>	Rs. In Cr.		3,697.95
<b>C</b>	<b>Sales Revenue</b>			
1	Fixed Charge / Demand Charge	Paise per unit		233.25
2	Excess Demand Charge	Paise per unit		-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit		233.25
4	Energy Charge	Paise per unit		392.84
5	Time of Use Charge	Paise per unit		15.01
6	Power Factor Adjustment	Paise per unit		-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit		407.84
8	<b>Fuel Cost Adjustment</b>	Paise per unit		143.00
9	<b>Total Charge</b>	Paise per unit		784.09
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit		-
11	<b>Net Sale of Energy</b>	Paise per unit		784.09

UTTAR GUJARAT VIJ COMPANY LIMITED  
MEHSANA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 13: True-up Summary

True-up Year (FY 2015-16)

Distribution Business							
Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	7,228.97	7,888.88	(659.91)		72.06	(731.96)
2	Operation & Maintenance Expenses	343.12	468.93	(125.81)		(51.26)	(74.54)
3	Depreciation	271.28	231.08	40.20		-	40.20
4	Interest and Finance Charges	158.81	135.58	23.23		-	23.23
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	0.72	6.15	(5.43)		(5.43)	-
7	Contribution to contingency reserves	-	-	-		-	-
8	<b>Total Revenue Expenditure</b>	<b>8,002.90</b>	<b>8,730.62</b>	<b>(727.72)</b>		<b>15.36</b>	<b>(743.08)</b>
9	Return on Equity Capital	147.76	147.90	(0.14)		-	(0.14)
10	Income Tax	15.00	17.14	(2.14)		-	(2.14)
11	<b>Aggregate Revenue Requirement</b>	<b>8,165.66</b>	<b>8,895.66</b>	<b>(729.99)</b>		<b>15.36</b>	<b>(745.36)</b>
12	Less: Non Tariff Income	156.83	167.85	(11.02)		-	(11.02)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	Less: Receipts on account of wheeling charges						
17	<b>Aggregate Revenue Requirement</b>	<b>8,008.83</b>	<b>8,727.80</b>	<b>(718.97)</b>		<b>15.36</b>	<b>(734.34)</b>
18	Revenue from Sale of electricity	8,167.95	8,714.97	(547.02)			
19	<b>Revenue Gap/(Surplus)</b>	<b>(159.12)</b>	<b>12.83</b>	<b>(171.95)</b>			

Distribution Wires Business							
Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Operation & Maintenance Expenses	222.50	292.32	(69.82)		(25.09)	(44.73)
2	Depreciation	244.15	207.97	36.18		-	36.18
3	Interest & Finance Charges	142.93	122.02	20.90		-	20.90
4	Interest on Working Capital	-	-	-		-	-
5	Contribution to contingency reserves	-	-	-		-	-
6	<b>Total Revenue Expenditure</b>	<b>609.58</b>	<b>622.31</b>	<b>(12.73)</b>		<b>(25.09)</b>	<b>12.36</b>
7	Return on Equity Capital	132.98	133.11	(0.12)		-	(0.12)
8	Income Tax	13.50	15.43	(1.93)		-	(1.93)
9	<b>Aggregate Revenue Requirement</b>	<b>756.07</b>	<b>770.85</b>	<b>(14.78)</b>		<b>(25.09)</b>	<b>10.31</b>
10	Less: Non Tariff Income	15.68	16.79	(1.10)		-	(1.10)
11	Less: Income from Other Business						
12	<b>Aggregate Revenue Requirement of Wires Business</b>	<b>740.39</b>	<b>754.06</b>	<b>(13.68)</b>		<b>(25.09)</b>	<b>11.41</b>
13	Revenue from Wheeling Charges						
14	<b>Revenue Gap/(Surplus)</b>	<b>740.39</b>	<b>754.06</b>	<b>(13.68)</b>		<b>(25.09)</b>	<b>11.41</b>

Distribution Retail Supply Business							
Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	7,228.97	7,888.88	(659.91)		72.06	(731.96)
2	Operation & Maintenance Expenses	120.62	176.61	(55.99)		(26.17)	(29.82)
3	Depreciation	27.13	23.11	4.02		-	4.02
4	Interest on Long-term Loan Capital	15.88	13.56	2.32		-	2.32
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	0.72	6.15	(5.43)		(5.43)	-
7	Contribution to contingency reserves	-	-	-		-	-
8	<b>Total Revenue Expenditure</b>	<b>7,393.32</b>	<b>8,108.30</b>	<b>(714.99)</b>		<b>40.45</b>	<b>(755.44)</b>
9	Return on Equity Capital	14.78	14.79	(0.01)		-	(0.01)
10	Income Tax	1.50	1.71	(0.21)		-	(0.21)
11	<b>Aggregate Revenue Requirement</b>	<b>7,409.59</b>	<b>8,124.81</b>	<b>(715.21)</b>		<b>40.45</b>	<b>(755.67)</b>
12	Less: Non Tariff Income	141.15	151.07	(9.92)		-	(9.92)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	<b>Aggregate Revenue Requirement from Retail Tariff</b>	<b>7,268.45</b>	<b>7,973.74</b>	<b>(705.29)</b>		<b>40.45</b>	<b>(745.75)</b>
17	Revenue from Sale of electricity	8,167.95	8,714.97	(547.02)			
18	<b>Revenue Gap/(Surplus)</b>	<b>(899.50)</b>	<b>(741.23)</b>	<b>(158.27)</b>		<b>40.45</b>	<b>(745.75)</b>