

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply

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NOTE:

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
(2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form Summary: Aggregate Revenue Requirement - Summary Sheet

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2016-17)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	8,353.44		8,056.87
2	Operation & Maintenance Expenses	Form 3	419.08		595.19
3	Depreciation	Form 5	289.67		273.89
4	Interest & Finance Charges	Form 6	130.38		123.08
5	Interest on Working Capital	Form 7	-		-
6	Bad Debts written off		0.70		0.30
7	Contribution to contingency reserves		-		-
8	Total Revenue Expenditure		9,193.28		9,049.32
9	Return on Equity Capital	Form 8	164.32		162.55
10	Income Tax		17.14		20.75
11	Aggregate Revenue Requirement		9,374.74		9,232.62
12	Less: Non Tariff Income	Form 9	146.76		150.09
13	Less: Income from Other Business				
14	Aggregate Revenue Requirement of Wires Business		9,227.98		9,082.53

Distribution Wires Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2016-17)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Operation & Maintenance Expenses	Form 3	269.40		368.16
2	Depreciation	Form 5	260.70		246.50
3	Interest & Finance Charges	Form 6	117.34		110.77
4	Interest on Working Capital	Form 7	-		-
5	Contribution to contingency reserves		-		-
6	Total Revenue Expenditure		647.45		725.43
7	Return on Equity Capital	Form 8	147.89		146.30
8	Income Tax		15.43		18.68
9	Aggregate Revenue Requirement		810.76		890.41
10	Less: Non Tariff Income	Form 9	14.68		15.01
11	Less: Income from Other Business				
12	Aggregate Revenue Requirement of Wires Business		796.09		875.40

Distribution Retail Supply Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2016-17)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	8,353.44		8,056.87
2	Operation & Maintenance Expenses	Form 3	149.68		227.02
3	Depreciation	Form 5	28.97		27.39
4	Interest & Finance Charges	Form 6	13.04		12.31
5	Interest on Working Capital	Form 7	-		-
6	Bad debts written off		0.70		0.30
7	Contribution to contingency reserves		-		-
8	Total Revenue Expenditure		8,545.83		8,323.88
9	Return on Equity Capital	Form 8	16.43		16.26
10	Income Tax		1.71		2.08
11	Aggregate Revenue Requirement		8,563.97		8,342.21
12					
13	Less: Non Tariff Income	Form 9	132.08		135.08
14	Less: Income from Other Business				
15	Aggregate Revenue Requirement of Retail Supply		8,431.89		8,207.13

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 1: Customer Sales & Forecast

True-Up Year (FY 2016-17)

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT & EHT Category													5,307
Industrial HT													5,307
Railway Traction													-
Low Voltage Category													13,046
RGP													1,971
GLP													43
Non-RGP & LTMD													1,643
Public Water Works													645
Agriculture													8,691
Street Light													54
Total													18,352

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 2: Power Purchase Expenses

True-Up Year (FY 2016-17)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)	Per Unit Cost of energy purchased (Rs/kWh)
	a	b	c	d	e	f	g	h	i	j	k=j/d
GSECL											
GSECL Gandhinagar - 5				1,278		147	3.33	425		572	4.48
GSECL Wanakbori - 7				831		95	3.23	269		363	4.37
GSECL Utran				-		33	-	-		33	-
GSECL Utran Expan				152		258	4.38	67		325	21.28
GSECL Dhuvaran - 7				99		46	1.89	19		65	6.56
GSECL Dhuvaran - 8				206		65	1.85	38		103	5.01
GSECL Ukai				2,062		211	3.48	718		929	4.50
GSECL Ukai Expan				2,842		632	2.83	804		1,436	5.05
GSECL Gandhinagar 1-4				676		210	4.33	293		503	7.43
GSECL Wanakbori 1-6				2,741		440	4.15	1,138		1,578	5.76
GSECL Sikka				85		128	5.84	50		178	20.85
GSECL Sikka Expansion				1,857		555	2.87	533		1,088	5.86
GSECL Kutch Lignite				963		212	2.13	205		417	4.34
GSECL Kutch Lignite Exp unit 4				319		97	2.12	68		164	5.14
GSECL Ukai Hydro				393		39	-	-		39	1.00
GSECL Kadana Hydro				335		63	(0.00)	(0)		63	1.88
Dhuvaran CAPP III				-		-	-	-		-	-
Sub Total				14,842		3,231	3.12	4,627		7,857	5.29
IPP's											
CLP India Pvt Ltd				273		414.98	4.19	115		529	19.38
Gujarat State Energy Generation				23		49.67	2.46	6		55	23.72
Gujarat State Energy Generation Expansion				225		147.39	4.06	91		239	-
Gujarat Industries Power Co Ltd (165 MW)				59		16.39	3.46	20		37	6.26
Gujarat Industries Power Co Ltd (SLPP)				1,327		148.98	2.03	270		419	3.15
Gujarat Mineral Development Corp.				1,159		129.99	1.52	176		306	2.64
Gujarat Industries Power Co Ltd (145 MW)				64		9.78	3.19	20		30	4.73
Gujarat Industries Power Co Ltd (SLPP - Exp)				1,447		281.69	1.95	281		563	3.89
BECL				56		8.80	2.67	15		24	-
GPPC Pipavav				220		380.38	0.95	20.95		401	18.26
Sub Total				4,851		1,588	2.09	1,015		2,603	5.37
Central Sector											
NPC-Tarapur (1 & 2)				1,006		-	1.10	110		110	1.10
NPC-Tarapur (3 & 4)				1,998		-	3.02	604		604	3.02
NPC-Kakrapar				-		-	-	2		2	-
NTPC-Vindhyachal - I				1,386		157.32	1.90	263		420	3.03
NTPC-Vindhyachal - II				1,468		129.13	1.81	266		395	2.69
NTPC-Vindhyachal - III				1,818		242.96	1.80	327		570	3.13
NTPC-Korba				2,643		226.44	1.46	385		611	2.31
NTPC-Korba - II				779		103.19	1.44	112		215	2.77
NTPC-Kawas				659		156.10	2.11	139		295	4.48
NTPC-Jhanor				905		229.10	2.08	188		417	4.61
NTPC-Sipat-I				4,118		589.87	1.38	567		1,157	2.81
NTPC-Sipat - II				2,157		316.22	1.42	306		622	2.89
NTPC-Kahlagaon				755		111.85	2.25	170		282	3.73
NTPC-Vindhyachal - IV				1,627		273.56	1.82	297		570	3.50
NTPC-Mauda				1,021		327.46	2.53	259		586	5.74
NTPC-Vindhyachal - V				641		95.34	1.79	114		210	3.27
NTPC-Mauda II				128		25.39	2.59	33		59	4.57
SSNL				501		-	2.05	103		103	-
Mundra UMPP CGPL				12,281		1,143.19	1.28	1,569.19		2,712	2.21
Sub Total				35,891		4,127	1.62	5,815		9,942	2.77
Others											
Captive Power				0.018		-	1.90	0.003		0.003	1.90
Renewable											
Wind Farms				4,991		-	3.64	1,815		1,815	3.64
Solar				1,329		-	13.79	1,833		1,833	13.79
Small/Mini Hydal				36		-	3.30	12		12	3.30
Biomass				1		-	4.31	0		0	4.31
Competitive Bidding											
Adani Power Ltd				13,140		1,551.47	1.70	2,240		3,792	2.89
ACB India Ltd				1,486		204.85	-	93		-	-
Essar Power Bid 2				4,586		767.03	1.93	885		1,652	3.60
Power Exchange				472		-	-	139		-	-
Traders				2		-	4.30	1		1	4.30
Sub Total				26,042		2,523	2.69	7,017		9,541	3.66
PGCIL & POSOCO											
PGCIL				-		1,823	-	-		1,823	-
GETCO				-		2,272	-	-		2,272	-
TOTAL				81,625		15,564	2.26	18,473		34,038	4.17

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 3: Operations and Maintenance Expenses Summary

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2016-17)		
			Tariff Order	April-March (Audited)	Deviation
			(a)	(b)	(c) = (b) - (a)
1	O&M Expenses	Form 3.1	555.98	664.99	109.02
1.1	Employee Expenses	Form 3.2	400.67	513.17	112.51
1.2	R&M Expenses	Form 3.4	83.71	62.64	(21.07)
1.3	A&G Expenses	Form 3.5	71.60	77.39	5.79
1.4	Other Debits		-	11.80	11.80
1.5	Extraordinary Items		-	-	-
1.6	Net Prior Period Expenses/(Income)		-	-	-
1.7	O&M Expense capitalised		(136.89)	(69.81)	67.09
	Total Operation & Maintenance Expenses (net of capitalisation)		419.08	595.19	176.10

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 3.2: Employee Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Basic Salary			
2	Dearness Allowance (DA)			
3	House Rent Allowance			
4	Conveyance Allowance			
5	Leave travel assistance & earned leave encashment			
7	Other Allowances			
8	Medical Reimbursement			
9	Overtime Payment			
10	Bonus/Ex-Gratia Payments			
11	Interim Relief / Wage Revision			
12	Staff welfare expenses			
13	VRS Expenses/Retrenchment Compensation			
14	Commission to Directors			
15	Training Expenses			
16	Payment under Workmen's Compensation Act			
17	Net Employee Costs			
18	Terminal Benefits			
18.1	Provident Fund Contribution			
18.2	Provision for PF Fund			
18.3	Pension Payments			
18.4	Gratuity Payment			
19	Others			
20	Premium Under Group Insurance Scheme			
21	Contribution to Bombay Labour Welfare Act			
22	CPF and EDLI- Administration charges			
23	Death and accident compensation			
24	Payment under Workmen Compensation Act			
25	Contribution towards Pension			
26	Gross Employee Expenses			513.17
27	Less: Expenses Capitalised			
28	Net Employee Expenses			513.17

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 3.3: Administration & General Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			
2	Insurance			
3	Telephone & Postage, etc.			
4	Legal , Professional And Consultancy charges			
5	Audit Fees			
6	Conveyance & Travel			
7	Electricity charges			
8	Water charges			
9	Security arrangements			
10	Fees & subscription			
11	Books & periodicals			
12	Computer Stationery			
13	Printing & Stationery			
14	Advertisements			
15	Purchase Related Advertisement Expenses			
16	Contribution/Donations			
17	License Fee and other related fee			
18	Vehicle Running Expenses Truck / Delivery Van			
19	Vehicle Hiring Expenses Truck / Delivery Van			
20	Cost of services procured			
21	Outsourcing of metering and billing system			
22	Freight On Capital Equipments			
23	V-sat, Internet and related charges			
24	Training			
25	Bank Charges			
26	Miscellaneous Expenses			
27	Office Expenses			
28	Others			
29	Testing charges			
30	Annual inspection and installation checking fees to Coll.Of ED			
31	Directors fees			
33	Corporate social responsibility			
34	Rev. stamps on receipts issued by the board			
35	Remmuneration to collection agencies			
	Other Purchase Related Expense			
	Fabrication Charge			
38	Gross A&G Expenses			77.39
39	Less: Expenses Capitalised			
40	Net A&G Expenses			77.39

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 3.4: Repair and Maintenance Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)
		(Audited)
1	Plant & Machinery	
2	Buildings	
3	Civil Works	
4	Hydraulic Works	
5	Lines & Cable Networks	
6	Vehicles	
7	Furniture & Fixtures	
8	Office Equipment	
9	Gross R&M Expenses	62.64
10	Less: Expenses Capitalised	-
11	Net R&M Expenses	62.64
12	Gross Fixed Assets at beginning of year	
13	R&M Expenses as % of GFA at beginning of year	

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 4: Summary of Capital Expenditure and Capitalisation

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	813.66	517.82	(295.84)
2	Capitalisation	813.66	474.83	(338.83)
3	IDC	-	-	-
4	Capitalisation + IDC	813.66	474.83	(338.83)

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

A) Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	732.29	466.03	(266.26)
2	Capitalisation	732.29	427.35	(304.94)
3	IDC			
4	Capitalisation + IDC	732.29	427.35	(304.94)

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

B) Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	81.37	51.78	(29.58)
2	Capitalisation	81.37	47.48	(33.88)
3	IDC			
4	Capitalisation + IDC	81.37	47.48	(33.88)

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4.2: Capitalisation Plan

Project Details

(Rs. Crore)

Sr. No.	Project Code	Project Title	FY 2016-17 (Actual)		
			Capital Expenditure	Physical Progress (%)	Capitalisation
A		Distribution Schemes			
		Normal Development Scheme	158.74		
		System Improvement Scheme	21.88		
		Jyotigram			
		HVDS in selected Sub-division	3.88		
		Loss reduction-AG			
		Loss reduction- nonAG			
		Automatic Meter Reading			
		Underground Cables	10.94		
		Aerial Bunch Conductor			
		Load Shedding Transformers			
		Plan Load management Transformer			
		Others(VDS)	0.03		
		Total	195.46		
B		Rural Electrification Schemes- Plan			
		TASP (Wells) & Petapara	24.38		
		Non-TASP Wells			
		Scheduled Caste Sub Plan(Wells)	0.20		
		Scheduled Caste Sub Plan(lightning)	3.05		
		Special Component Plan			
		Electrification of Hutments	4.29		
		Kutir Jyoti Scheme	1.12		
		Dark Zone	159.14		
		Sagarkhedu	2.83		
		Solar home light	6.49		
		Total	201.52		
C		Central Government Scheme- Plan			
		RGVY			
		DDUJGY	0.32		
		R-APDRP Part A	0.80		
		R-APDRP Part B			
		BADP			
		IPDS	0.45		
		SCADA Part A	2.40		
		SCADA Part B	10.89		
		Smart Grid	0.01		
		Total	14.86		
D		Other Schemes (Non Plan)			
		RE (Tatkal)	1.94		
		Independent Consultant/Survey Agency			
		AG Normal (SPA)	80.58		
		Energy Conservation	0.00		
		Total	82.52		
E		Other New Schemes			
		Automation and Computerization	0.12		
		Automatic PF Control panels			
		Automatic Test Bench & testing van			
		Hand Held Instruments			
		Civil Work / New Building	3.93		
		GIS in Cities	0.12		
		Other Schemes(Earthing)	1.96		
		Other Repairing Work/Civil Work			
		New Furniture and Fixtures	1.58		
		Vehicles	0.21		
		GIDC BOL(Electrification)			
		Replacement of Assets			
		Other Renovation Work			
		Photo Billing			
		CCC			
		ERDA & EQDC Material Testing			
		R & D Budget			
		GE 14.91 to 14.96			
		ADB			
		DSM			
		Khushi			
		DISS	15.55		
		Solar Pump			
		Vivekadin			
		Total	23.46		
F		Capital Expenditure Total	517.82		

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 5: Assets & Depreciation

Distribution Business

Fixed Assets and Depreciation For True Up year

(Rs. Crore)

Particulars *	Gross Block- FY 2016-17			Depreciation- FY 2016-17				Applicable rate of Depreciation (%) *	Net Block- FY 2016-17		
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the beginning of the Financial Year	As at the end of the Financial Year
Land	85.44	-	0.05	85.39	-	59.34	-	59.34	5.28%	85.44	26.05
Buildings	45.72	8.29	0.35	53.65	-	137.65	-	137.65	5.28%	45.72	(84.00)
Hydraulic works	0.26	-	0.00	0.25	-	0.24	-	0.24	9.50%	0.26	0.01
Other Civil Works	88.09	2.04	1.42	88.71	-	0.58	-	0.58	6.33%	88.09	88.13
Plant & Machinery	1,053.16	179.99	38.66	1,194.49	-	1.26	-	1.26	6.33%	1,053.16	1,193.23
Lines & Cables	2,445.96	375.03	52.77	2,768.22	-	-	-	-	0.00%	2,445.96	2,768.22
Vehicles	2.49	0.41	0.28	2.61	-	203.70	-	203.70	5.11%	2.49	(201.09)
Furniture & Fixtures	8.55	1.34	0.07	9.83	-	-	-	-	0.00%	8.55	9.83
Office Equipments	19.26	1.52	0.18	20.60	-	-	-	-	0.00%	19.26	20.60
Assets taken over from licensees pending final valuation	-	-	-	-	-	-	-	-	0.00%	-	-
Computer Software	-	-	-	-	-	-	-	-	-	-	-
Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	-	-	-
Spare Units	-	-	-	-	-	-	-	-	-	-	-
Capital Spares	-	-	-	-	-	-	-	-	-	-	-
TOTAL	3,748.92	568.62	93.79	4,223.75	-	402.78	-	402.78		3,748.92	3,820.97
Total as per Audited Account (for True up year only)											

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Wire Business

Fixed Assets and Depreciation For True Up year

(Rs. Crore)

Particulars *	Gross Block- FY 2016-17			Depreciation- FY 2016-17				Applicable rate of Depreciation (%) *	Net Block- FY 2016-17		
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the beginning of the Financial Year	As at the end of the Financial Year
Land	76.90	-	0.04	76.85	-	53.40	-	53.40	4.75%	76.90	23.45
Buildings	41.15	7.46	0.32	48.28	-	123.89	-	123.89	4.75%	41.15	(75.60)
Hydraulic works	0.23	-	0.00	0.23	-	0.22	-	0.22	8.55%	0.23	0.01
Other Civil Works	79.28	1.84	1.28	79.84	-	0.52	-	0.52	5.70%	79.28	79.31
Plant & Machinery	947.85	161.99	34.79	1,075.05	-	1.14	-	1.14	5.70%	947.85	1,073.91
Lines & Cables	2,201.36	337.53	47.49	2,491.40	-	-	-	-	0.00%	2,201.36	2,491.40
Vehicles	2.24	0.37	0.26	2.35	-	183.33	-	183.33	4.60%	2.24	(180.98)
Furniture & Fixtures	7.70	1.21	0.07	8.84	-	-	-	-	0.00%	7.70	8.84
Office Equipments	17.33	1.37	0.16	18.54	-	-	-	-	0.00%	17.33	18.54
Assets taken over from licensees pending final valuation	-	-	-	-	-	-	-	-	0.00%	-	-
Computer Software	-	-	-	-	-	-	-	-	0.00%	-	-
Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	0.00%	-	-
Spare Units	-	-	-	-	-	-	-	-	0.00%	-	-
Capital Spares	-	-	-	-	-	-	-	-	0.00%	-	-
TOTAL	3,374.03	511.76	84.41	3,801.38	-	362.50	-	362.50		3,374.03	3,438.87

Distribution Retail Supply Business

Fixed Assets and Depreciation For True Up year

Particulars *	Gross Block- FY 2016-17			Depreciation- FY 2016-17				Applicable rate of Depreciation (%) *	Net Block- FY 2016-17		
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions		As at the end of the Financial Year	As at the beginning of the Financial Year	As at the end of the Financial Year
Land	8.54	-	0.00	8.54	-	5.93	-	5.93	0.53%	8.54	2.61
Buildings	4.57	0.83	0.04	5.36	-	13.77	-	13.77	0.53%	4.57	(8.40)
Hydraulic works	0.03	-	0.00	0.03	-	0.02	-	0.02	0.95%	0.03	0.00
Other Civil Works	8.81	0.20	0.14	8.87	-	0.06	-	0.06	0.63%	8.81	8.81
Plant & Machinery	105.32	18.00	3.87	119.45	-	0.13	-	0.13	0.63%	105.32	119.32
Lines & Cables	244.60	37.50	5.28	276.82	-	-	-	-	0.00%	244.60	276.82
Vehicles	0.25	0.04	0.03	0.26	-	20.37	-	20.37	0.51%	0.25	(20.11)
Furniture & Fixtures	0.86	0.13	0.01	0.98	-	-	-	-	0.00%	0.86	0.98
Office Equipments	1.93	0.15	0.02	2.06	-	-	-	-	0.00%	1.93	2.06
Assets taken over from licensees pending final valuation	-	-	-	-	-	-	-	-	0.00%	-	-
Computer Software	-	-	-	-	-	-	-	-	0.00%	-	-
Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	0.00%	-	-
Spare Units	-	-	-	-	-	-	-	-	0.00%	-	-
Capital Spares	-	-	-	-	-	-	-	-	0.00%	-	-
TOTAL	374.89	56.86	9.38	422.38	-	40.28	-	40.28		374.89	382.10

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 6: Interest Expenses

A. Normative Loan

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY 2016-17)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Opening Balance of Normative Loan	626.03	626.03		
2	Less: Reduction of Normative Loan due to retirement or replacement of assets				
3	Addition of Normative Loan due to capitalisation during the year	267.27	208.15		
4	Repayment of Normative loan during the year	289.67	273.89		
5	Closing Balance of Normative Loan	603.62	560.29		
6	Average Balance of Normative Loan	614.83	593.16		
7	Weighted average Rate of Interest on actual Loans (%)	7.27%	7.34%		
8	Interest Expenses	44.70	43.54	(1.16)	
9	Interest on Security Deposit from Consumers and Distribution system Users	84.85	78.95	(5.90)	
10	Finance Charges	0.83	0.59	(0.24)	
11	Total Interest & Finance Charges	130.38	123.08	(7.30)	

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 7: Interest on Working Capital

Interest on Working Capital - Distribution Business

A. True-up Year (FY 2016-17)

Sr. No	Particulars	Norm	True-up Year (FY 2016-17)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses		21.18		49.60
2	Maintenance Spares		45.43		52.06
3	Receivables		929.13		748.31
4	Working Capital requirement		995.74		849.97
	Less:				
5	Amount held as security deposit from Distribution System Users		1,213.80		1,142.44
6	Total Working Capital		(218.05)		(292.47)
	Computation of working capital interest				
7	Interest Rate (%)				11.79%
8	Interest on Working Capital				-
9	Actual Working Capital Interest				-

Interest on Working Capital - Distribution Wire Business

A. True-up Year (FY 2016-17)

Sr. No	Particulars	Norm	True-up Year (FY 2016-17)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses		2.12		4.96
2	Maintenance Spares		4.54		5.21
3	Receivables		92.91		74.83
4	Working Capital requirement		99.57		85.00
	Less:				
5	Amount held as security deposit from Distribution System Users		121.38		114.24
6	Total Working Capital		(21.81)		(29.25)
	Computation of working capital interest				
7	Interest Rate (%)				
8	Interest on Working Capital				-
9	Actual Working Capital Interest				-

Interest on Working Capital - Retail Supply Business

A. True-up Year (FY 2016-17)

Sr. No	Particulars	Norm	True-up Year (FY 2016-17)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses		19.06		44.64
2	Maintenance Spares		40.89		46.85
3	Receivables		836.22		673.48
4	Working Capital requirement		896.17		764.97
	Less:				
5	Amount held as security deposit		1,092.42		1,028.19
6	Total Working Capital		(196.25)		(263.22)
	Computation of working capital interest				
7	Interest Rate (%)				
8	Interest on Working Capital		-		-
9	Actual Working Capital Interest				-

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2016-17)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		1,116.47	1,116.47
2	Capitalisation during the year	B		813.66	474.83
3	Equity portion of capitalisation during the year	C		114.54	89.21
4	Reduction in Equity Capital on account of retirement / replacement of assets	D			
5	Regulatory Equity at the end of the year	E=A+C-D		1,231.02	1,205.68
	Return on Equity Computation				
6	Return on Regulatory Equity at the beginning of the year	F		156.31	156.31
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		8.02	6.24
8	Total Return on Equity			164.32	162.55

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2016-17)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		1,004.82	1,004.82
2	Capitalisation during the year	B		732.29	427.35
3	Equity portion of capitalisation during the year	C		103.09	80.29
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-
5	Regulatory Equity at the end of the year	E=A+C-D		1,107.92	1,085.11
	Return on Equity Computation				
6	Return on Regulatory Equity at the beginning of the year	F		140.68	140.68
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		7.22	5.62
8	Total Return on Equity			147.89	146.30

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2016-17)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		111.65	111.65
2	Capitalisation during the year	B		81.37	47.48
3	Equity portion of capitalisation during the year	C		11.45	8.92
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-
5	Regulatory Equity at the end of the year	E=A+C-D		123.10	120.57
	Return on Equity Computation				
6	Return on Regulatory Equity at the beginning of the year	F		15.63	15.63
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		0.80	0.62
8	Total Return on Equity			16.43	16.26

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 9: Non-tariff Income

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Interest on staff loans and advances				
2	Interest from others		0.05		
3	Income from sale of scrap				
4	Gain on sale of fixed assets (net)				
5	Income from Staff Welfare Activities				
6	Grant for energy conservation		5.47		
7	Capital grants (Deferred amount written back)				
8	Cons. contribution (Deferred amount written back)		93.56		
9	Provisions no longer required		0.38		
10	Miscellaneous receipts		50.63		
11	Delay Payment Charges				
12	Penalties received from Suppliers				
13	Recovery of Reactive charges				
14	Rents of land or buildings				
15	Income from investments				
16	Interest on advances to suppliers/contractors				
17	Rental from staff quarters				
18	Rental from contractors				
19	Income from hire charges from contractors and others				
20	Income from advertisements				
21	Miscellaneous receipts				
22	Prior Period Income				
23	Other (Pls. specify)				
24	Grant for Research and Development expenses				
	Total		150.09	150.09	

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Interest on staff loans and advances		-		
2	Interest from others		0.00		
3	Income from sale of scrap		-		
4	Gain on sale of fixed assets (net)		-		
5	Income from Staff Welfare Activities		-		
6	Grant for energy conservation		0.55		
7	Capital grants (Deferred amount written back)		9.36		
8	Cons. contribution (Deferred amount written back)		-		
9	Provisions no longer required		0.04		
10	Miscellaneous receipts		5.06		
11	Delay Payment Charges		-		
12	Penalties received from Suppliers		-		
13	Recovery of Reactive charges		-		
14	Rents of land or buildings		-		
15	Income from investments		-		
16	Interest on advances to suppliers/contractors		-		
17	Rental from staff quarters		-		
18	Rental from contractors		-		
19	Income from hire charges from contractors and others		-		
20	Income from advertisements		-		
21	Miscellaneous receipts		-		
22	Prior Period Income		-		
23	Other (Pls. specify)		-		
24	Grant for Research and Development expenses		-		
	Total	-	15.01	15.01	

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2016-17)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Interest on staff loans and advances		-		
2	Interest from others		0.04		
3	Income from sale of scrap		-		
4	Gain on sale of fixed assets (net)		-		
5	Income from Staff Welfare Activities		-		
6	Grant for energy conservation		4.93		
7	Capital grants (Deferred amount written back)		84.21		
8	Cons. contribution (Deferred amount written back)		-		
9	Provisions no longer required		0.34		
10	Miscellaneous receipts		45.57		
11	Delay Payment Charges		-		
12	Penalties received from Suppliers		-		
13	Recovery of Reactive charges		-		
14	Rents of land or buildings		-		
15	Income from investments		-		
16	Interest on advances to suppliers/contractors		-		
17	Rental from staff quarters		-		
18	Rental from contractors		-		
19	Income from hire charges from contractors and others		-		
20	Income from advertisements		-		
21	Miscellaneous receipts		-		
22	Prior Period Income		-		
23	Other (Pls. specify)		-		
24	Grant for Research and Development expenses		-		
	Total	-	135.08	135.08	

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 10: Revenue for True-up Year (FY 2016-17)

True-up Year (FY 2016-17)

Category	No. of consumers	Sales in MU	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
HT & EHT Category	3,576	5,307	606	3,043	3,649	-	3,649
Industrial HT	3,576	5,307	606	3,043	3,649	-	3,649
Railway Traction	-	-	-	-	-	-	-
Low Voltage Category	3,336,278	13,046	263	4,199	4,462	545	5,007
RGP	2,612,174	1,971	49	957	1,006	-	1,006
GLP	23,334	43	2	23	25	-	25
Non-RGP & LTMD	335,774	1,643	153	1,014	1,167	-	1,167
Public Water Works	19,642	645	4	285	289	-	289
Agriculture	332,576	8,691	56	1,888	1,944	545	2,489
Street Light	12,778	54	0	31	31	-	31
					-		
Total	3,339,854	18,352	870	7,241	8,111	545	8,656

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 208-19) at existing Tariff

	All Categories		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	19,836
2	Units Sold during Peak hours (ToU)		-
3	Connected Load	MW	14,367
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3,613,972
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	457
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2,377
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	2,377
4	Energy Charge	Rs. In Cr.	4,126
5	Time of Use Charge	Rs. In Cr.	76
6	Power Factor Adjustment	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	4,202
8	Fuel Cost Adjustment	Rs. In Cr.	2,955
9	Total Charge	Rs. In Cr.	9,535
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	9,535
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	120
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	120
4	Energy Charge	Paise per unit	208
5	Time of Use Charge	Paise per unit	4
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	212
8	Fuel Cost Adjustment	Paise per unit	149
9	Total Charge	Paise per unit	481
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	481

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 2018-19) at existing Tariff

	Residential		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	2,379.34
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	2,981.69
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2,791,504
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	71.03
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	52.07
2	Excess Demand Charge	Rs. In Cr.	
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	52.07
4	Energy Charge	Rs. In Cr.	868.93
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment	Rs. In Cr.	
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	868.93
8	Fuel Cost Adjustment	Rs. In Cr.	354.52
9	Total Charge	Rs. In Cr.	1,275.53
10	Prompt Payment Discount, if Any.	Rs. In Cr.	
11	Net Sale of Energy	Rs. In Cr.	1,275.53
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	21.88
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	21.88
4	Energy Charge	Paise per unit	365.20
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	365.20
8	Fuel Cost Adjustment	Paise per unit	149.00
9	Total Charge	Paise per unit	536.08
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	536.08

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 2018-19) at existing Tariff

	GLP		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	52.18
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	61.52
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		25,041
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	173.66
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2.10
2	Excess Demand Charge	Rs. In Cr.	
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	2.10
4	Energy Charge	Rs. In Cr.	20.35
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment	Rs. In Cr.	
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	20.35
8	Fuel Cost Adjustment	Rs. In Cr.	7.78
9	Total Charge	Rs. In Cr.	30.23
10	Prompt Payment Discount, if Any.	Rs. In Cr.	
11	Net Sale of Energy	Rs. In Cr.	30.23
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	40.31
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	40.31
4	Energy Charge	Paise per unit	390.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	390.00
8	Fuel Cost Adjustment	Paise per unit	149.00
9	Total Charge	Paise per unit	579.31
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	579.31

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 2018-19) at existing Tariff

	LTMD		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	1,828.50
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	1,873.56
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		371,879
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	409.74
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	184.04
2	Excess Demand Charge	Rs. In Cr.	
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	184.04
4	Energy Charge	Rs. In Cr.	817.11
5	Time of Use Charge	Rs. In Cr.	3.72
6	Power Factor Adjustment	Rs. In Cr.	
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	820.84
8	Fuel Cost Adjustment	Rs. In Cr.	272.45
9	Total Charge	Rs. In Cr.	1,277.32
10	Prompt Payment Discount, if Any.	Rs. In Cr.	
11	Net Sale of Energy	Rs. In Cr.	1,277.32
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	100.65
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	100.65
4	Energy Charge	Paise per unit	446.88
5	Time of Use Charge	Paise per unit	2.04
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	448.91
8	Fuel Cost Adjustment	Paise per unit	149.00
9	Total Charge	Paise per unit	698.56
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	698.56

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
MEHSANA
True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 2018-19) at existing Tariff

	Public Water Works		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	779.53
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	409.03
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		23,221
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	2,797.50
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	7.08
2	Excess Demand Charge	Rs. In Cr.	
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	7.08
4	Energy Charge	Rs. In Cr.	275.58
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment	Rs. In Cr.	
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	275.58
8	Fuel Cost Adjustment	Rs. In Cr.	116.15
9	Total Charge	Rs. In Cr.	398.81
10	Prompt Payment Discount, if Any.	Rs. In Cr.	
11	Net Sale of Energy	Rs. In Cr.	398.81
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	9.08
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	9.08
4	Energy Charge	Paise per unit	353.52
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	353.52
8	Fuel Cost Adjustment	Paise per unit	149.00
9	Total Charge	Paise per unit	511.60
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	511.60

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 2018-19) at existing Tariff

	Agriculture		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	9,932.39
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	5,685.65
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		383,568
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	2,157.89
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	975.52
2	Excess Demand Charge	Rs. In Cr.	
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	975.52
4	Energy Charge	Rs. In Cr.	233.06
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment	Rs. In Cr.	
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	233.06
8	Fuel Cost Adjustment	Rs. In Cr.	1,479.93
9	Total Charge	Rs. In Cr.	2,688.51
10	Prompt Payment Discount, if Any.	Rs. In Cr.	
11	Net Sale of Energy	Rs. In Cr.	2,688.51
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	98.22
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	98.22
4	Energy Charge	Paise per unit	23.46
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	23.46
8	Fuel Cost Adjustment	Paise per unit	149.00
9	Total Charge	Paise per unit	270.68
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	270.68

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 2018-19) at existing Tariff

	Street Lights		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	62.00
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	31.64
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		14,455
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	357.44
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.24
2	Excess Demand Charge	Rs. In Cr.	
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	0.24
4	Energy Charge	Rs. In Cr.	25.11
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment	Rs. In Cr.	
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	25.11
8	Fuel Cost Adjustment	Rs. In Cr.	9.24
9	Total Charge	Rs. In Cr.	34.58
10	Prompt Payment Discount, if Any.	Rs. In Cr.	
11	Net Sale of Energy	Rs. In Cr.	34.58
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	3.80
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	3.80
4	Energy Charge	Paise per unit	405.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	405.00
8	Fuel Cost Adjustment	Paise per unit	149.00
9	Total Charge	Paise per unit	557.80
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	557.80

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True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2016-17) and Ensuing Year (FY 2018-19) at existing Tariff

	Industrial - HT		TOTAL / AVERAGE
			Ensuing Year (FY 2018-19)
A	Physical Data		
1	Units Sold	MU's	4,801.59
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	3,323.72
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		4,303
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	92,979.86
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	1,156.37
2	Excess Demand Charge	Rs. In Cr.	
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	1,156.37
4	Energy Charge	Rs. In Cr.	1,886.24
5	Time of Use Charge	Rs. In Cr.	72.05
6	Power Factor Adjustment	Rs. In Cr.	
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	1,958.29
8	Fuel Cost Adjustment	Rs. In Cr.	715.44
9	Total Charge	Rs. In Cr.	3,830.10
10	Prompt Payment Discount, if Any.	Rs. In Cr.	
11	Net Sale of Energy	Rs. In Cr.	3,830.10
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	240.83
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	240.83
4	Energy Charge	Paise per unit	392.84
5	Time of Use Charge	Paise per unit	15.01
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	407.84
8	Fuel Cost Adjustment	Paise per unit	149.00
9	Total Charge	Paise per unit	797.67
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	797.67

UTTAR GUJARAT VIJ COMPANY LIMITED LIMITED
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True-up Petition Formats - Distribution & Retail Supply
Form 13: Truing-up Summary

True-up Year (FY 2016-17)

Distribution Business							(Rs. Crore)	
Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable	
1	Power Purchase Expenses	8,353.44	8,056.87	296.57		161.56	135.01	
2	Operation & Maintenance Expenses	419.08	595.19	(176.10)		15.29	(191.39)	
3	Depreciation	289.67	273.89	15.78		-	15.78	
4	Interest and Finance Charges	130.38	123.08	7.30		-	7.30	
5	Interest on Working Capital	-	-	-		-	-	
6	Bad debts written off	0.70	0.30	0.40		0.40	-	
7	Contribution to contingency reserves	-	-	-		-	-	
8	Total Revenue Expenditure	9,193.28	9,049.32	143.96		177.25	(33.29)	
9	Return on Equity Capital	164.32	162.55	1.77		-	1.77	
10	Income Tax	17.14	20.75	(3.61)		-	(3.61)	
11	Aggregate Revenue Requirement	9,374.74	9,232.62	142.12		177.25	(35.13)	
12	Less: Non Tariff Income	146.76	150.09	(3.33)		-	3.33	
13	Less: Income from Other Business							
14	Less: Receipts on account of Cross Subsidy Surcharge							
15	Less: Receipts on account of Additional Surcharge on charges for wheeling							
16	Less: Receipts on account of wheeling charges							
17	Aggregate Revenue Requirement	9,227.98	9,082.53	145.45		177.25	(31.80)	
18	Revenue from Sale of electricity							
19	Revenue Gap/(Surplus)	9,227.98	9,082.53	145.45				

Distribution Wires Business							(Rs. Crore)	
Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable	
1	Operation & Maintenance Expenses	269.40	368.16	(98.76)		(51.43)	(47.33)	
2	Depreciation	260.70	246.50	14.21		-	14.21	
3	Interest & Finance Charges	117.34	110.77	6.57		-	6.57	
4	Interest on Working Capital	-	-	-		-	-	
5	Contribution to contingency reserves							
6	Total Revenue Expenditure	647.45	725.43	(77.98)		(51.43)	(26.55)	
7	Return on Equity Capital	147.89	146.30	1.59		-	1.59	
8	Income Tax	15.43	18.68	(3.25)		-	(3.25)	
9	Aggregate Revenue Requirement	810.76	890.41	(79.64)		(51.43)	(28.21)	
10	Less: Non Tariff Income	14.68	15.01	(0.33)		-	(0.33)	
11	Less: Income from Other Business							
12	Aggregate Revenue Requirement of Wires Business	796.09	875.40	(79.31)		(51.43)	(27.88)	
13	Revenue from Wheeling Charges							
14	Revenue Gap/(Surplus)	796.09	875.40	(79.31)				

Distribution Retail Supply Business							(Rs. Crore)	
Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable	
1	Power Purchase Expenses	8,353.44	8,056.87	296.57		161.56	135.01	
2	Operation & Maintenance Expenses	149.68	227.02	(77.34)		66.72	(144.06)	
3	Depreciation	28.97	27.39	1.58		-	1.58	
4	Interest on Long-term Loan Capital	13.04	12.31	0.73		-	0.73	
5	Interest on Working Capital	-	-	-		-	-	
6	Bad debts written off	0.70	0.30	0.40		0.40	-	
7	Contribution to contingency reserves	-	-	-		-	-	
8	Total Revenue Expenditure	8,545.83	8,323.88	221.94		228.68	(6.74)	
9	Return on Equity Capital	16.43	16.26	0.18		-	0.18	
10	Income Tax	1.71	2.08	(0.36)		-	(0.36)	
11	Aggregate Revenue Requirement	8,563.97	8,342.21	221.76		228.68	(6.92)	
12	Less: Non Tariff Income	132.08	135.08	(3.00)		-	(3.00)	
13	Less: Income from Other Business							
14	Less: Receipts on account of Cross Subsidy Surcharge							
15	Less: Receipts on account of Additional Surcharge on charges for wheeling							
16	Aggregate Revenue Requirement from Retail Tariff	8,431.89	8,207.13	224.76		228.68	(3.92)	
17	Revenue from Sale of electricity							
18	Revenue Gap/(Surplus)	8,431.89	8,207.13	224.76				