



# BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION, 1ST FLOOR, NEPTUNE TOWER, NEHRU BRIDGE, ASHRAM ROAD, AHMEDABAD-380 009

**PASCHIM GUJARAT VIJ COMPANY LIMITED**  
**PUBLIC NOTICE**

In the matter of:  
Petition no. 1102/2011 for True Up of FY 2009-10 Annual Performance Review of FY 2010-11 under GERC (Multi Year Tariff Framework) Regulations, 2007 and Aggregate Revenue Requirement for second control period FY 2011-12 to 2015-16 of MYT under GERC (Multi Year Tariff) Regulations, 2011 along with other guidelines and directions issued by the GERC from time to time AND under Part VII (Section 61 to Section 64) of the Electricity Act, 2003 read with the relevant Guidelines.

**PETITIONER**

Paschim Gujarat Vij Company Limited (PGVCL), Laxminagar, Nana Mava road, Rajkot, a Distribution Company engaged in the business of Distribution of Electricity in Western area of Gujarat State.

**Guideline for submission of response:**

Pursuant to GERC ( Multiyear Tariff )Regulations, 2011 GERC ( Conduct of Business) Regulations 2004, it is hereby notified that the persons who are interested in filing their objections/suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 1<sup>st</sup> floor, Neptune Tower, Ashram Road, Ahmedabad with the document on which they want to rely upon, in five sets, duly supported by an affidavit on or before 18.06.2011 and also indicate whether they intend to be heard in person.

**Provisions for availing the petition copy:**

Tariff petition together with supporting material will be available for inspection as well as for sale at Rs.150.00 to the interested persons at the office of The Chief Engineer, Corporate Office, Paschim Gujarat Vij Company Ltd, Laxminagar, Nana Mava Road, Rajkot-360 004 and at the office of the Superintending Engineer of PGVCL, in Charge of O&M Circle. For obtaining the copy of the petition by post, postage fee @ Rs.50/- (Rupees Fifty) will be payable extra.

NOTE: - The total amount in such event be sent by Money Order or Demand Draft payable in favor of Paschim Gujarat Vij Company Ltd.  
The electronic copies of the above mentioned petition are available at website [www.gseb.com](http://www.gseb.com) and [www.pgvcil.com](http://www.pgvcil.com)

To meet with the revenue gap arrived at considering the ARR for the year 2011-12, revenue at existing tariff, revenue from FPPPA at 61 paisa, tariff increase of 25 Paisa/ Kwh has been proposed in the Energy Charge of all categories except Agriculture and BPL (1-30 Kwh). No Change in Fixed/Demand Charge is proposed. Company has proposed minor change in existing Tariff Structure.

Place: Rajkot  
Date: 19.05.2011

(S. B.Raval)  
MD (PGVCL)

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**PUBLIC NOTICE**

In the matter of:  
Petition no. 1099/2011 for True Up of FY 2009-10 Annual Performance Review of FY 2010-11 under GERC (Multi Year Tariff Framework) Regulations, 2007 and Aggregate Revenue Requirement for second control period FY 2011-12 to 2015-16 of MYT under GERC (Multi Year Tariff) Regulations, 2011 along with other guidelines and directions issued by the GERC from time to time AND under Part VII (Section 61 to Section 64) of the Electricity Act, 2003 read with the relevant Guidelines.

**PETITIONER**

Madhya Gujarat Vij Company Limited (MGVCL) Sardar Patel Vidyal Bhavan, Raccourse, Vadodra, a Distribution Company engaged in the business of Distribution of Electricity in Central area of Gujarat State.

**Guideline for submission of response:**

Pursuant to GERC ( Multiyear Tariff )Regulations, 2011 GERC ( Conduct of Business) Regulations 2004, it is hereby notified that the persons who are interested in filing their objections/suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 1<sup>st</sup> floor, Neptune Tower, Ashram Road, Ahmedabad with the document on which they want to rely upon, in five sets, duly supported by an affidavit on or before 18.06.2011 and also indicate whether they intend to be heard in person.

**Provisions for availing the petition copy:**

Tariff petition together with supporting material will be available for inspection as well as for sale at Rs. 150.00 to the interested persons at the office of The General Manager (F&A), Corporate Office, Madhya Gujarat Vij Company Ltd, Sardar Patel Vidyal Bhavan, Raccourse, Vadodra - 7 and at the office of the Superintending Engineer of MGVCL, in Charge of O&M Circle. For obtaining the copy of the petition by post, postage fee @ Rs.50/- (Rupees Fifty) will be payable extra.

NOTE: - The total amount in such event be sent by Money Order or Demand Draft payable in favor of Madhya Gujarat Vij Company Ltd.  
The electronic copies of the above mentioned petition are available at website [www.gseb.com](http://www.gseb.com) and [www.mgvcl.com](http://www.mgvcl.com)

To meet with the revenue gap arrived at considering the ARR for the year 2011-12, revenue at existing tariff, revenue from FPPPA at 61 paisa, tariff increase of 25 Paisa/ Kwh has been proposed in the Energy Charge of all categories except Agriculture and BPL (1-30 Kwh). No Change in Fixed/Demand Charge is proposed. Company has proposed minor change in existing Tariff Structure.

Place: Vadoara  
Date: 19.05.2011

(A. N. Khatri)  
MD (MGVCL)

**UTTAR GUJARAT VIJ COMPANY LIMITED**  
**PUBLIC NOTICE**

In the matter of:  
Petition no. 1100/2011 for True Up of FY 2009-10 Annual Performance Review of FY 2010-11 under GERC (Multi Year Tariff Framework) Regulations, 2007 and Aggregate Revenue Requirement for second control period FY 2011-12 to 2015-16 of MYT under GERC (Multi Year Tariff) Regulations, 2011 along with other guidelines and directions issued by the GERC from time to time AND under Part VII (Section 61 to Section 64) of the Electricity Act, 2003 read with the relevant Guidelines.

**PETITIONER**

Uttar Gujarat Vij Company Limited (UGVCL), Vinsagar Road, Mehsana, a Distribution Company engaged in the business of Distribution of Electricity in Northern area of Gujarat State.

**Guideline for submission of response:**

Pursuant to GERC ( Multiyear Tariff )Regulations, 2011 GERC ( Conduct of Business) Regulations 2004, it is hereby notified that the persons who are interested in filing their objections/suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 1<sup>st</sup> floor, Neptune Tower, Ashram Road, Ahmedabad with the document on which they want to rely upon, in five sets, duly supported by an affidavit on or before 18.06.2011 and also indicate whether they intend to be heard in person.

**Provisions for availing the petition copy:**

Tariff petition together with supporting material will be available for inspection as well as for sale at Rs. 150.00 to the interested persons at the office of The General Manager (F&A), Regd. & Corporate Office Uttar Gujarat Vij Company Limited (UGVCL), Vinsagar Road, Mehsana and at the office of the Additional Chief Engineer/Superintending Engineer of UGVCL, in Charge of O&M Circles. For obtaining the copy of the petition by post, postage fee @ Rs.50/- (Rupees Fifty) will be payable extra.

NOTE: - The total amount in such event be sent by Money Order or Demand Draft payable in favor of Uttar Gujarat Vij Company Ltd.  
The electronic copies of the above mentioned petition are available at website [www.gseb.com](http://www.gseb.com) and [www.ugvcl.com](http://www.ugvcl.com)

To meet with the revenue gap arrived at considering the ARR for the year 2011-12, revenue at existing tariff, revenue from FPPPA at 61 paisa, tariff increase of 25 Paisa/ Kwh has been proposed in the Energy Charge of all categories except Agriculture and BPL (1-30 Kwh). No Change in Fixed/Demand Charge is proposed. Company has proposed minor change in existing Tariff Structure.

Place: Mehsana  
Date: 19.05.2011

(A. K. Verma)  
MD (UGVCL)

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**PUBLIC NOTICE**

In the matter of:  
Petition no. 1101/2011 for True Up of FY 2009-10 Annual Performance Review of FY 2010-11 under GERC (Multi Year Tariff Framework) Regulations, 2007 and Aggregate Revenue Requirement for second control period FY 2011-12 to 2015-16 of MYT under GERC (Multi Year Tariff) Regulations, 2011 along with other guidelines and directions issued by the GERC from time to time AND under Part VII (Section 61 to Section 64) of the Electricity Act, 2003 read with the relevant Guidelines.

**PETITIONER**

Dakshin Gujarat Vij Company Limited (DGVCL), Kapodara, Nana Varchha, Surat a Distribution Company engaged in the business of Distribution of Electricity in Southern area of Gujarat State.

**Guideline for submission of response:**

Pursuant to GERC ( Multiyear Tariff )Regulations, 2011 GERC ( Conduct of Business) Regulations 2004, it is hereby notified that the persons who are interested in filing their objections/suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 1<sup>st</sup> floor, Neptune Tower, Ashram Road, Ahmedabad with the document on which they want to rely upon, in five sets, duly supported by an affidavit on or before 18.06.2011 and also indicate whether they intend to be heard in person.

**Provisions for availing the petition copy:**

Tariff petition together with supporting material will be available for inspection as well as for sale at Rs.150.00 to the interested persons at the office of The General Manager (F&A), Corporate Office, Dakshin Gujarat Vij Company Ltd, Kapodara, Nana Varchha, Surat and at the office of the Superintending Engineer of DGVCL, in Charge of O&M Circle. For obtaining the copy of the petition by post, postage fee @ Rs.50/- (Rupees Fifty) will be payable extra.

NOTE: - The total amount in such event be sent by Money Order or Demand Draft payable in favor of Dakshin Gujarat Vij Company Ltd.  
The electronic copies of the above mentioned petition are available at website [www.gseb.com](http://www.gseb.com) and [www.dgvcl.com](http://www.dgvcl.com)

To meet with the revenue gap arrived at considering the ARR for the year 2011-12, revenue at existing tariff, revenue from FPPPA at 61 paisa, tariff increase of 25 Paisa/ Kwh has been proposed in the Energy Charge of all categories except Agriculture and BPL (1-30 Kwh). No Change in Fixed/Demand Charge is proposed. Company has proposed minor change in existing Tariff Structure.

Place: Surat  
Date: 19.05.2011

(A. K. Kaul)  
MD (DGVCL)

## ENERGY CHARGES

Customer Category	Energy Charge (Proposed) FY 2011-12	Customer Category	Energy Charge (Proposed) FY 2011-12	Customer Category	Energy Charge (Proposed) FY 2011-12	Customer Category	Energy Charge (Proposed) FY 2011-12
<b>LFD-I URBAN</b>		<b>LFD-I RURAL</b>		<b>LFD-III</b>		<b>LTP-IV(A)</b>	
1- 50 Kwh	3.05	1- 50 Kwh	2.55	Entire Consumption	3.45	Entire Consumption	2.25
51-100 Kwh	3.35	51-100 Kwh	2.85	LTP - I		Water Works (WW)	4.15
101-250 Kwh	4.00	101-250 Kwh	3.50	contracted load upto and including 10 BHP	3.95	Type - I	3.85
Above 250 Kwh	5.00	Above 250 Kwh	4.60	contracted load exceeding 10 BHP	4.25	Type - II	3.65
<b>LFD-I BPL URBAN</b>		<b>LFD-I BPL RURAL</b>		<b>LTP-II</b>		Type - III	2.75
1-30 Kwh	1.50	1-30 Kwh	1.50	Entire Consumption	1.50	<b>Street Lights</b>	Entire Consumption
31-50 Kwh	3.05	31- 50 Kwh	2.55	<b>LTP-III</b>		SL	3.60
51-100 Kwh	3.35	51-100 Kwh	2.85	Entire Consumption	4.30	<b>HTP - I</b>	Entire Consumption
101-250 Kwh	4.00	101-250 Kwh	3.50	<b>LTP-IV</b>		Upto 1000 KVA Billing demand	4.15
Above 250 Kwh	5.00	Above 250 Kwh	4.60	Entire Consumption	2.25	1001 to 2500 KVA Billing Demand	4.35
						Above 2500 KVA Billing Demand	4.45
						<b>HTP - II</b>	Upto 1000 KVA billing demand
							1001 to 2500 KVA Billing Demand
							Above 2500 KVA Billing Demand
							<b>HTP - III</b>
							Entire Consumption
							<b>Railway Traction</b>
							Entire Consumption

Existing LFD-II has been restructured into LFD-II (a) and LFD-II (b) as under.

**A. LFD-II (a): For Connected Load of Below 15 Kw**

(a)	Upto and including 2 KW	Rs. 50/- per Month
(b)	Above 2 to 4 KW	Rs. 100/- per Month
(c)	Above 4 to 6 KW	Rs. 150/- per Month
(d)	Above 6 KW	Rs. 200/- per Month

In case of consumers having contracted demand lower than 15 Kw and found to be using load of 15 Kw or above, then it will automatically transferred into the respective slab of LFD - II (b).

**Energy charges:**

(a)	For the first 50 units per month	3.95 Rs./Kwh
(b)	For the next 100 units per month	4.55 Rs./Kwh
(c)	For the remaining units per month	5.15 Rs./Kwh

**Minimum Bill** (excluding meter charges): No Change.

**B. LFD-II (b): For Contracted Load of 15 Kw And Above :**

**Demand Charges:**

(a)	For billing demand upto the contract demand	
(i)	For first 15 to 40 kw of billing demand	Rs. 65/- per kw per month
(ii)	Next 20 kw of billing demand	Rs. 100/- per kw per month
(iii)	Above 60 kw of billing demand	Rs. 165/- per kw per month
(b)	For billing demand in excess of the contract demand	Rs. 210/- per kw per month

**PLUS**

**Energy charges:**

(a)	For the first 50 units per month	3.95 Rs./Kwh
(b)	For the next 100 units per month	4.55 Rs./Kwh
(c)	For the remaining units per month	5.15 Rs./Kwh

**PLUS**

**Reactive Energy Charges:**

For all reactive units drawn during the month	10 Paise per Kvarh.
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**Billing Demand:**

The billing demand shall be highest of the following, rounded to the next full kw:

- (a) Eighty-five percent of the contract demand
- (b) Actual maximum demand registered during the month
- (c) 15 KW

**Minimum Bill**

Payment of demand charges every month based on the billing demand.

- For Seasonal Consumers under the head LTP-I a stipulation shall be added to the existing provisions as under:

"Up to 10% of monthly average consumption of the previous seasonal period and up to 15% of contracted load can be availed every month during off-seasonal period. In case the consumer is exceeding any of these conditions, then such consumers for the relevant billing period shall be billed under tariff category of LTP-I as if non-seasonal consumer."

- LTP - III Tariff is a switch over tariff from LTP- I and vice- versa. It is proposed to make these LTP categories mutually exclusive. However, LTP- I consumer shall have an option to switch over to LTP - III.

Note at the end of LTP - III tariff is modified as under:

1. LTP - I consumer shall have an option to switch over to LTP-III.
2. Consumer has to provide metering system.
3. In the event of actual maximum demand exceeds 100 kw more than three occasions during the period of six months, the consumer has to switch over to HT Power Supply within time period of 3 months from last occurrence.

- Under the head Street Light, It is proposed to delete clause for Minimum charge.

- For seasonal Consumers under the head HTP-I a stipulation shall be added to the existing provisions as under:

"Up to 10% of monthly average consumption of the previous seasonal period and up to 15% of contracted load can be availed every month during off-seasonal period. In case the consumer is exceeding any of these conditions, then such consumers for the relevant billing period shall be billed under tariff category of HTP-I as if non-seasonal consumer."

- Under the HTP- I It is proposed to levy Time of Use Charges from all consumers.

- Partial Modification is proposed in existing FPPPA formula.