(On stamp paper of Rs.300/-)

Provisional Solar wheeling Agreement for captive

THIS PROVISIONAL AGREEMENT IS MADE AT AT
THISTHIS DAY OF MONTHOF YEAR TWO THOUSAND
BETWEEN
M/s
AND
Uttar Gujarat Vij Company Limited, is a Government Company registered under the Companies Act 1956 / 2013 and carrying on the business of distribution and supply of electricity in the area of supply mentioned in this license/Transfer scheme and having its Registered office at Vadodara (hereinafter referred to as "DISCOM") which expression shall include its permitted assigns and successor, a Party of second part; AND WHEREAS
The Company has been permitted by the Gujarat Energy Development Agency (i.e GEDA) vide letter No dated to set up Photovoltaic (PV) based Solar Power Generating Plant (SPG) of MW (AC) capacity at Revenue Survey No Village:
Taluka:and District:and injecting power atKV opting to wheel solar power for captive use within the state and commission under the operative period of Gujarat Renewable Energy Policy – 2023.
AND WHEREAS
Government of Gujarat has declared Gujarat Renewable Energy Policy 2023 come in to effect from date of notification i.e. 4.10.2023 and shall remain in operation up to 30.09.2028, where in clause no.33 it is mention that the solar power projects which are registered with GEDA before notification of the new policy, shall have option to avail the benefits of the solar

AND WHEREAS

power policy -2021 by commissioning registered solar power project within six months from

the notification of new policy or to govern as per provisions of new policy.

Hon'ble GERC vide order dated 11.06.2021 in Petition No. 1936 of 2021 has amended the Order No. 3 of 2020 dated 08.05.2020 in the matter of Tariff framework for procurement of power by distribution licensees and others from Solar Energy Projects and other commercial issues for the State of Gujarat.

AND WHEREAS

The Consumer has approached _GVCL that theirMW Solar power project is ready
for commissioning and accordingly has requested _GVCL to execute wheeling agreement on provisional basis for wheeling of solar power from their solar power project at
to their consumption locations as per the provisions of Gujarat Renewable
Energy Policy-2023 and GERC order dated 08.05.2021 as amended vide order dated 11.06.2021. Subject to,
"M/sthe first party under the agreement, hereby acknowledges that the present agreement has been entered into by both the parties, taking in to account the notification of new Gujarat RE policy -2023 and on provisional basis as an interim arrangement subject to change as per further regulation/order/decision of the Hon'ble GERC in relation to Gujarat Renewable Energy Policy 2023 and further agree to incorporate requisite modification and amendments in the agreement as per the same, if required. The first party must not dispute the applicability of the GERC order / Regulation and must make necessary modifications in the agreement as per the applicable GERC order and Regulation. The settlement will be done accordingly."
AND WHEREAS
This provisional agreement is also governed as per GERC Open Access Regulation, 2011 and amendment thereto, Intra-State ABT Order, GERC (Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources) Regulations, 2019 and amendment thereto and other applicable GERC Regulations and as per the terms and conditions contained in the Application form filed by the company with GEDA and terms and condition of this agreement.
AND WHEREAS
The Company hereby decides to wheel the energy generated at the SPG the recipient unit located at in the state of Gujarat as per the terms and conditions specified under this provisional Agreement.
AND WHEREAS
DISCOM is agreeable for wheeling of power at recipient unit of Power Producer in accordance with the Government of Gujarat's Renewable Energy Polcity – 2023, Gujarat Electricity Regulatory Commission (GERC)'s Order dated 08.05.2020 as amended vide order dated 05.08.2020 and order 11.06.2021, GERC Open Access Regulations, 2011 and amendment thereto, intra state ABT order and amendment thereto, GERC (Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources) Regulations, 2019 and amendment thereto and other applicable GERC Regulations and as per the terms and conditions contained in the Application form filed by the Power Prouder with GEDA and as per the terms and conditions of this provisional agreement, under option-out of following options.
Option 1: MSME (Manufacturing) Enterprise Consumer.
<u>Or</u>
Option 2: Other than MSME (Manufacturing) Enterprise.

	Option 3: Solar Project set up for RPO Compliance [shall be applicable to Obligated Entity]
[Note:	MSME (Manufacturing) Enterprise desires to avail benefits of the Policy, may opt for the Option1 and shall have to confirm MSME status on annual basis along with supporting documents]

NOW THEREFORE IN CONSIDERATION OF THE PREMISES CONVENANTS AND CONDITIONS THE PARIES HEREBY AGREE AS UNDER.

1.0 Definitions:

The words and phrases used in this Provisioanl Agreement are ascribed the same meaning as contained/described under Policy, unless otherwise expressly defined.

Word/Phrase	Meaning
Application	Shall mean the application form registered by the Company with GEDA
Form	for seeking approval to set up the Solar Photovoltaic plant.
Commissioning	With respect to the SPG shall mean the date on which the Solar
Date	Photovoltaic GRID Interactive power plant is available for commercial
	operation (Certified by GEDA)
CERC	Central Electricity Regulatory Commission
Distribution	Shall mean the system of wires and associated facilities from interface
System	from interface point of DISCOM network with GETCO System i.e from point of Interconnection to the Installation of Recipient unit/s
Delivery Point	Means the point of delivery at the receiving end the STU substation / 11KV system of DISCOM
Energy	Shall mean the Energy Generated by the Power Producer at its Solar Power Generation Project and injected at GETCO sub-station on 15 minutes time block basis.
GETCO Grid	Shall mean transmission facility provided by Gujarat Energy
System	Transmission Corporation Ltd. (GETCO) to transmit power from
	delivery point to interface between transmission and Distribution
	System.
GEDA	Gujarat Energy Development Agency acting as nodal agency for the implementation of the Policy.
GERC	Gujarat Electricity Regulatory Commission
Policy	Gujarat Solar Policy – 2021 and its amendment.
Recipient Unit	Existing consumer(s) of DISCOM in whose electricity bill wheeled
	energy is to be settled and as per details incorporated in Appendix-II
REC .	Renewable Energy Certification (REC) mechanism as per Central
mechanism	Electricity Regulatory Commission (Terms and conditions for
	recognition and issuance of renewable energy certificate for Renewable Energy Generation) Regulations 2010 and amended from time to time
SPG	Shall means the Solar Power Generation Project/plant facility installed
376	and owned by Power Producer as per the Policy and as per the details
	incorporated in Appendix-I
STU	Means State Transmission Utility (GETCO)
MSME	Micro Small and Medium Enterprises – Manufacturing (MSME –
	Manufacturing Enterprises Development) as per MSMED Act 2006
Schedule	Means DD / MM /20YY
Commercial	
operational Date	
(SCOD)	
Year	Shall mean the financial year covered between from 1st April in any year
	to 31 st March of the immediate next year.

2.0 Eligibility Period:

The eligibility period of the Provisional agreement shall be 25 (twenty five) years from the date of commissioning or the life span of SPG, whichever is earlier, for the purpose of wheeling of power for captive use, more particularly described under this agreement subject to consumer acknowledges and agrees to abide by applicable Hon'ble GERC regulations / orders/ decision from time to time."

3.0 Maximum allowable Capacity of Solar

The Solar Capacity restriction shall be not be applicable as per The Gujarat Renewable Energy Policy- 2023 and GERC order dated 11.06.2021.

4.0 Transmission and Wheeling Charges:

The Company is desirous of wheeling the energy generated from SPG to place of consumption / establishment of its ownership (captive use) as mentioned under the recital of this provisional Agreement in accordance with the provision of the Gujarat Renewable Energy Policy-2023 and GERC Orders/Regulations during the entire Eligibility Period.

Transmission Charges and Losses:

The wheeling of generated solar electricity within the state shall be allowed on payment of Transmission Charges and Transmission losses otherwise applicable to normal Open Access Consumers as per GERC Open Access Regulations.

Wheeling Charges and Losses:

The wheeling of generated solar electricity within the state shall be allowed on payment of wheeling Charges and Losses as applicable to normal Open Access Consumers as per GERC Open Access Regulations.

Wheeling at two or more locations:

In case, the power producer desires to wheel the electricity to more than one location, the same shall be allowed on payment of 5 Paise per unit on energy fed in the grid in addition to the applicable transmission/ wheeling charges/losses. This shall be collected by Distribution Company in whose area power is consumed.

Banking Charge: Banking Charge shall be applicable as under.

a) For MSME consumers and other Non-demand based consumers:

Rs 1.10 / unit on solar energy consumed

b) For all demand-based consumers (Other than MSME):

Rs 1.50 / unit on solar energy consumed

c) Solar Project set up for (i) RPO Compliance, (ii) Government Building: Exempted

For the purpose of applicability of Banking Charges, the solar energy consumption shall be worked out as per the solar generation units recorded in solar energy meter of solar power system during the billing period Less applicable transmission / wheeling losses Less surplus solar units on which Surplus Injection Compensation is paid by DISCOM.

6.0 Electricity Duty:

Applicability of Electricity Duty shall be governed as per the Gujarat Electricity Duty Act, 1958 and as amended from time to time.

7.0 Other Tax, Duties, Cess, Other Surcharge etc.

In case Government of India/State Government/ Gujarat Electricity Regulatory Commission or any competent authority impose any tax/duties / cess, Surcharge, Cross Subsidy Surcharge, Additional Surcharge etc on wheeling of power and activities related thereto, the same shall be paid by company to DISCOM in addition to the above charges.

Further, if Regulatory Commission imposes any new charges/surcharges etc, the same shall be paid by company to DISCOM as applicable.

8.0 Metering:

The Power Producer shall install the ABT compliant meter at Interface Point [receiving point of STU] and wherever applicable at recipient point at its own cost as per specification given by GETCO/DISCOM. Further Company shall install Remote Terminal Unit (RTU) at SPG at its cost to communicate real time data to DISCOM/ State Load Dispatch Centre.

In case of consumers having contracted load / sanctioned demand not exceeding 1 MW, DISCOM may allow installation of non-ABT meters at consumer level reprogrammed at consumer's cost as per the energy accounting requirement.

Energy Accounting, Surplus Injection Compensation (SIC) and RPO:

The solar energy generated, after deducting applicable losses, shall be set off against energy consumed by Power Purchaser at the recipients unit as under:

a. Energy Accounting:

Adjustment of the solar energy generation shall be allowed as under:

(1) LT Consumers (Other than demand-based consumers):

The set off of wheeled solar energy shall be given on billing cycle basis.

(2) LT demand-based consumers:

The set off of wheeled solar energy shall be given between 07.00 hours to 18.00 hours basis of the same billing cycle.

(3) HT/EHV consumers:

The set off of wheeled solar energy shall be given between 07.00 hours to 18.00 hours basis of same day.

(4) For Solar Project set up for RPO Compliance –The set off of wheeled solar energy shall be given on 15 min time block basis.

b. Surplus Injection Compensation (SIC):

Any surplus energy not consumed as per energy accounting shall be compensated by DISCOM at following rate:

i. For MSME (Manufacturing) Enterprise:

Rs. 2.25 / unit for first 5 years from commissioning of project and thereafter for the remaining term of the project at 75% of the simple average of tariff discovered and contracted under competitive bidding process conducted by GUVNL for Non-park based solar projects in the preceding 6-month period, i.e., either April to September or October to March as the case may be, from the commercial operation date (COD) of the project.

ii. For Other than MSME (Manufacturing) Enterprise and Solar Project set up for RPO Compliance:

75% of the simple average of tariff discovered and contracted through competitive bidding process conducted by GUVNL for Non-park based solar projects in the preceding 6-month period, i.e., either April to September or October to March as the case may be, from the commercial operation date (COD) of the project.

c. RPO Credit:

i. For MSME (Manufacturing) Enterprise & Other than MSME (Manufacturing) Enterprise:

The entire generated solar energy from SPG shall be credited towards meeting the DISCOM's RPO.

ii. Solar Project set up for RPO Compliance:

The surplus solar energy purchased by Distribution Company from captive solar projects shall be considered for fulfilling RPO of Distribution Company

10.0 Forecasting and Scheduling:

Forecasting and Scheduling of energy for day-to-day operations shall be governed by GERC Regulations and its amendments issued from time to time.

11.0 Annual Confirmation of MSME Status

In case, the Agreement is signed under MSME category, the consumer has to confirm its MSME status with DISCOM every year latest by 30th September along with supporting documents. In case, consumer fails to confirm the MSME Status within the stipulated timeline or consumer's MSME status is changed to non-MSME (other than MSME) category any time during the validity of this agreement, the concessional / promotional benefits applicable to the MSME category shall not be applicable with effect from change in MSME status or after expiry of stipulated timeline of 30th September, whichever is earlier. In the event of failure to confirm the MSME status on annual basis or change in MSME status, the agreement shall be construed as amended to under non-MSME (other than MSME) category for applicability of provisions of solar power policy 2021 and GERC orders/regulations.

12.0 Mode of Payment of Open Access Charges

DISCOM shall bill and recover open access charges, and other charges/taxes/duties as applicable from time to time for wheeling of solar energy under Captive use arrangement at the recipient point in the monthly/Bi-monthly bill.

13.0 Premature Termination:

This agreement shall be subject to pre-mature Termination by mutual consent only by giving a written notice to the other party. The premature termination of this agreement shall be governed as per the provision of open access regulation of Hon'ble GERC.

14.0 Dispute Resolution:

All disputes or differences between the parties arising out of connection with this agreement shall be first tried to be settled through mutual negotiation.

Parties hereto agree to attempt to resolve all disputes arising hereunder promptly, equitably and in good faith.

Each party shall designated in writing and communicate to the other party its own representative who shall be authorized to resolve any dispute arising under this agreement in an equitable manner and unless otherwise expressly provided herein, to exercise the authority of the parties hereto make decision by mutual agreement.

In the event that such differences or disputes between the parties are not settled through mutual negotiations within sixty (60) days after such dispute arises thenit shall be adjudicated by appropriate commission in accordance with law.

15.0 General:

This agreement shall come into force from the effective date and remains valid up to eligible period as mentioned at Clause no 2.0 of this agreement. Also this agreement is not transferrable in any other name of generator recipient unless both parties mutual agree for such transfer.

16.0 Communication:

The names of the officials and their addresses, for purpose of any communication in relation to the matters covered under this agreement shall be as under.

In respect of the DISCOM	In respect of POWR PRODUCER

The parties hereto, have put their signatures and seals in agreement to this agreement as under:

FOR AND ON BEHALD OF M/s DISCOM	FOR AND ON BEHALF OF POWER PRODUCER

Authorized signatory	Authorized signatory
Witnesses 1	Witnesses 1)
2	2

APPENDIX-1

Details of location of solar Power Generator, its specification, name place details and commissioning certificate from GEDA

Sr	Description	Details
No	·	
1	Name of Owner	M/s
2	Status of the Owner	
	Company/Developer	
3	Amount of Stamp Paper	
	Stamp Paper no.	
	Date of Issue.	
4	Location of Solar power	
	Generator	
	Survey no:	
	Village:	
	Taluka:	
	District:	
5	Name plate details of Solar PV	
	cells(Modules), Invertors including	
	serial number/ job number of	CapacityKW
	manufacturer, make and capacity	
6	Serial number ad date of	
	commissioning certificate key plan of	herewith
	the land showing location and capacity	
	of SPG (Copy of the certificate may	
	please be attached)	
	SPG ID Number:	
	JOEG ID MUHIDEL.	

located a Ta	at survey i	no	Village Dist:
otal No of Recipient Units:			
ecipient Unit No 1 (Allocation #		%)	
Particulars	Details		
Name of the recipient Unit (Consumer name as per DISCOM Record)			
Consumer of Number the recipient Unit			
Contract Demand (KVA)			
Location			
Name of DISCOM's Division Office			
Voltage of Supply (KV)			
ecipient Unit No 2 (Allocation # Particulars	Details	%)	
Name of the recipient Unit (Consumer name	Botano		
as per DISCOM Record)			
as per DISCOM Record) Consumer of Number the recipient Unit			
Consumer of Number the recipient Unit			
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Consumer of Number the recipient Unit Contract Demand (KVA)			
Consumer of Number the recipient Unit Contract Demand (KVA) Location			
Consumer of Number the recipient Unit Contract Demand (KVA) Location Name of DISCOM's Division Office			
Consumer of Number the recipient Unit Contract Demand (KVA) Location Name of DISCOM's Division Office		%)	
Consumer of Number the recipient Unit Contract Demand (KVA) Location Name of DISCOM's Division Office Voltage of Supply (KV)	Details	%)	
Consumer of Number the recipient Unit Contract Demand (KVA) Location Name of DISCOM's Division Office Voltage of Supply (KV) ecipient Unit No 3 (Allocation #	Details	%)	
Consumer of Number the recipient Unit Contract Demand (KVA) Location Name of DISCOM's Division Office Voltage of Supply (KV) ecipient Unit No 3 (Allocation #	Details	%)	
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